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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Enserch Exploration, Inc.	5. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 4815, Midland, Texas 79704	7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>I</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>17</u> TOWNSHIP <u>4S</u> RANGE <u>33E</u> NMPM.	8. Farm or Lease Name Pearl Jordan
	9. Well No. 2
	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 4396.9' GR	12. County Roosevelt

16.

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐  
Completion Operations ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/4-10/81: Perforated from 8056'-66', .42" size, 10 holes. Spotted 150 gallons mud acid. Acidized with 1500 gallons Western Series 72 Retarded Acid. Set CIBP at 7980'. Dumped 30' Class "H" cement on top of plug. Perforated from 7830'-48', .42" size, 30 holes. Spotted 150 gallons 15% MCA. Acidized with 3000 gallons Western 15% Series 72 Retarded Acid. Flowed and tested well.  
3/11/81: Ran 24 hour potential test. Flowed on 14/64" choke, FTP 410#, produced 266 barrels oil, 16 barrels water, 215 MCF gas.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. F. Burnett TITLE Prod. Superintendent DATE 3/12/81  
Orig. Signed By Jerry Sexton  
APPROVED BY Don L. Soper TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_