

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.B.	
LAND OFFICE	
OPERATOR	

CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease State ☐ Fee ☒
5. State Oil & Gas Lease No. 30-041-20565
7. Unit Agreement Name
8. Field or Lease Name Pearl Jordan
9. Well No. 2
10. Field and Pool, or Whichever Undesignated
12. County Roosevelt

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO REPLY OR TO DEEPEN OR PLUG WELLS TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DEEPEN C-101 FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
Enserch Exploration, Inc.

Address of Operator
1230 River Bend Drive - Suite 136 - Dallas, Texas 75247

Location of Well
UNIT LETTER I 1980 FEET FROM THE South LINE AND 660 FEET FROM East LINE, SECTION 17 TOWNSHIP 4S RANGE 33E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
4396.9' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER ☒ Drilling Operations

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 17-1/2" hole on 1-24-81 and drilled to 383'. Ran and cemented 13-3/8", 48#, K-55 casing at 354' with 460 sacks Class "H" + 2% CaCl₂. Circulated cement to surface. Waited on cement 8 hrs. Drilled 12-1/4" hole to 1950'. Ran and cemented 9-5/8", 36#, K-55 at 1849' with 740 sacks lite + 7# salt/sack + 1/4# celloseal/sack and 250 sacks Class "C" + 1% CaCl₂. Floats held OK. Waited on cement 8 hours. Topped out annulus with 75 sacks Class "C" nipples up and tested BOP's and casing to 1500 psi. Drilled 8-3/4" hole to 8250' total depth. Ran DLL from 8224' to 7800' and FDC/CNL from 8232' to 6200'. Ran 5-1/2", 15.5# and 17.0# K-55 casing at 8248'. Cemented with 375 sacks (397 cu.ft.) Class "H" + 0.6% Halad 22-A + 6# salt/sack + 0.75% CFR-2 mixed at 16.4 ppg. Bumped plug with 2000 psi on January 22, 1981. Floats held OK. Waited on cement. Released Rig January 23, 1981. Presently waiting on completion unit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. H. Peeples TITLE Regional Drilling Manager DATE February 26, 1981

APPROVED BY Jerry Saxton TITLE Dist. L. Supv. DATE Feb 26, 1981

CONDITIONS OF APPROVAL, IF ANY: