	·······					3	0-05	41-20565	
NO. OF COPIES RECEIVED						9		/ -	
DISTRIBUTION		NEW	MEXICO OIL CONSE	RVATION COMMIS	SSION	-	orm C-101		
SANTA FE						_	evised 1-1-6		
FILE							Г	Type of Lease	
U.S.G.S.							STATE	FEE X	
LAND OFFICE							5. State Oil (& Gas Lease No.	
OPERATOR							******		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK									
la. Type of Work							7. Unit Agree	ement Name	
				P				·	
b. Type of Well				•			8. Farm or L	ease Name	
	OTHE	R		SINGLE	MULT	IPLE ZONE	Pearl .	Jordan	
2. Name of Operator		<u> </u>					9. Well No.		
Enserch Exploration, Inc.							2		
3. Address of Operator		28.1708					10, Field and	d Pool, or Wildcat	
1230 River Bend Drive, Suite 136, Dallas, Texas 75247							Undesignated		
4. Location of Well UNIT LETTER I LOCATED 1980 FEET FROM THE SOUTH LINE							IIIII		
UNTI LETTE		Loc					///////		
AND 660' FEET FROM	_{тне} east		E OF SEC. 17	TWP. 45 RGE.	33	E _{nmpm}	111111		
	IIIIII	IIIII			////	//////	12. County		
					III	111111	Rooseve	1t ()))))))	
	MMM	<u>IIIII</u>			(((
		//////			////		//////		
	<u>IIIIII</u>	<u>IIIII</u>		19. Proposed Depth	19	A. Formation	Pre-	20. Rotary or C.T.	
X/////////////////////////////////////		//////		7900'	c	ambrian	Granite	Rotary	
21. Elevations (Show whether DF,	RT, etc.)	21A. Kind		21B. Drilling Contra				. Date Work will start	
4396.9' GR		America 5171	an Insurance	Lohmann Dril	ling	Company	Januar	ry 5, 1981	
23.									
		Р	ROPOSED CASING AN	D CEMENT PROGRA	AM			-	
SIZE OF HOLE	SIZE OF	CASING	WEIGHT PER FOO	T SETTING DE	РТН	SACKS OF	CEMENT	EST. TOP	
17-1/2"	13-3/	/8''	48#	350'		400 Surface		Surface	
12-1/4"	9-5/		36#	2000'		1150 Surface		Surface	
8-3/4"	5-1/		15.5#	7900'		80	0	6000'	
•	· ·		1	1		1]	

Drill to 7900' in search of oil. Will set 13-3/8" surface pipe. A 13-3/8", 3000# bradenhead and 12", 3000# BOP will be installed before drilling the intermediate hole. After 9-5/8" casing is set, a 9-5/8", 5000# bradenhead will be installed. A 12", 5000# double hydraulic BOP and a 12", 3000# Hydril will be installed on 9-5/8" bradenhead. 3000# choke manifold will be used from 2000' to total depth.

> APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED,

29/81 31 EXPIRES

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF TIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.	PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT	PRODUCTIVE ZONE AND PROPOSED NEW PRODUC+
I hereby certify that the information above is true and comp	lete to the best of my knowledge and belief.	
Signed Peeples	Tüle Regional Drilling Manager	December 22, 1980
(This space for Spice (Se) APPROVED By Peslee A Chents	OIL & GAU ENSPECTOR	DEC29 DEC

CONDITIONS OF APPROVAL, IF ANY: