ļ	to. OF COPIES RECEIVED				
	MOLTUBIACIO				
ļ	SANTA FE				
	FILE				
ĺ	U.S.G.S.				
	LAND OFFICE				
	TRANSPORTER	OIL	_		
		GAS			
	OPERATOR				
	PRORATION OFFICE			L	
	Operator				
	SUNDANCE OIL COM				

NEW MEXICO OIL CONSERVATION COME REQUEST FOR ALLOWABLE ION

Form C-104
Supersedes Old C-104 and C-1

	SANTAFE	KEGUESI	FOR ALLOWABLE	Effective 1-1-65				
	FILE	·	AND					
	U.S.G.S.	. AUTHORIZATION TO TRA	ON TO TRANSPORT OIL AND NATURAL GAS					
	LAND OFFICE OIL							
	TRANSPORTER GAS							
	OPERATOR	1						
_	PRORATION OFFICE	4						
1.	peralor							
	SUNDANCE OIL COMPA	SUNDANCE OIL COMPANY						
	Address	iress						
	#910, 1776 Lincoln	Street, Denver, CO 8020)3					
	Revsen(s) for filing (Check proper box) New Well X Change in Transporter of:							
	Recompletion	OII Dry Ga	5					
	Change in Ownership	Casinghead Gas Conden	nsate					
	If change of ownership give name and address of previous owner	THIS WELL HAS BEEN	DI ACED IN TOP IN AF					
	·	DESIGNATED BETOM! I	F YOU DO NOT CONCUR					
:1.	DESCRIPTION OF WELL AND	LEASE MOTIFY THIS OFFICE. Well No. Pool Name, Including Fo	ormation 5-1-1/Kind of Leas	Ge Lease No.				
	Γ-11 15010							
	Cone Federal	27 Tollariant, San	7.11d C3 / 663 /					
		80 Feel From The South Lin	e and 610 Feet From	The West				
	Unit Letter L; 19	Feet From TheLin	e and Feet rom	The				
	Line of Section 19 Tox	waship 7 South Range	32 East , NMPM, Roc	osevelt County				
1	Cine of Section 13 100							
- 7	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S					
	Name of Authorized Transporter of Oll	X or Condensate	Address (Give address to which appro					
	Koch Oil Company		P.O. Box 1158, Brecker					
	Name of Authorized Transporter of Cas	singhead Gas 📉 💮 or Dry Gas 🗔	Address (Give address to which appro					
	Cities Service Com	Cities Service Company		P.O. Box 300, Tulsa, OK 74102				
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	1 ' '	nen				
	give location of tanks.	A : 31 : 7S : 32E	yes					
	If this production is commingled wit	th that from any other lease or pool,	give commingling order number:					
	COMPLETION DATA		New Well Workover Deepen	Plug Back Same Resty, Diff, Resty,				
	Designate Type of Completic		Kew well workpass Deeben	programme to the state of the s				
	Date Spudded	Date Compl. Ready to Pred.	Total Depth	P.B.T.D.				
	1/16/81	2/14/81	4240	4194				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth				
	4390' GL, 4402' KB	San Andres	4056	4149				
	Perforations		<u> </u>	Depth Casing Shoe				
4056-58', 4059-62', 4083-85', 4086-87', 4088-93', 4097-4102, 4112-16'								
	, , , , , , , , , , , , , , , , , , , ,	TUDING, CASING, AND	CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
	12 1/4"	8 5/8"	1759	450 sx, circ. 10 sx				
	7 7/8"	4 1/2"	4239	300 sx				
	7 7/8"	2 3/8"	4149					
₹.	TEST DATA AND REQUEST FO			land must be equal to or exceed top allow-				
	OIL WELL	cote for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas i	(f. etc.)				
į	Date First New Oil Run To Tanks	Date of Test	4 · · ·					
	2/8/81	2/14/81 Tubing Pressure	Pumping Casing Pressure	i Cheke Size				
	Length of Test		N/A	N/A				
	24 hrs Actual Pred, During Test	N/A	Water-Bbis.	Gas-MCF				
	26 bbls.	16	10	18				
ì	20 DD13.							
	GAS WELL							
ł	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
	'N/A							
	Testing Mothod (pitot, back pr.)	Tubing Pressure (Shut-in)	Caning Pressure (thut-in)	Choke Size				
			J					
Ί.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION COMMISSION				
			MAY SHOT					
	I hereby certify that the rules and s	regulations of the Oil Conservation	APPROVED 19					
Commission have been complied with end that the information given above is true and complete to the best of my knowledge and belief.			BY Starge	Uppo				
	EDOVE IN HIGH END COMPLETE TO THE		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tebulation of the deviation tosts taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.					
	44	.1						
	111.001	7 ///						
	Motor & la	ft; brem						
•	, , , , , , , , , , , , , , , , , , , ,	oture/Notan L. Ashburn						
	President							
•	(70	(le)						
	February 19, 1981	II. III. and VI for changes of owner,						
	(Da	ite)	well name or number, or transporter, or other such change of condition.					