(A, F)	 \sim	-	
	 - J.	- 19 - L	

Form 9-331 C (May 1963)	UNIT	ED STATES			MIT IN ther instruc reverse sid			l. No. 42-R1425.	
	DEPARTMENT	OF THE IN	TER	IOR			$\frac{20}{5}$ LEASE DESIGNATION	AND SERIAL NO.	
		GICAL SURVE					NM-15019		
						ACK	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME	
APPLICATION	I FOR PERMIT	O DRILL, D	LLFL		LUU D		•		
1a. TYPE OF WORK DRI	LL 🛛	deepen []	PL	UG BAC	К 🗌	7. UNIT AGREEMENT NA	ME	
b. TYPE OF WELL OIL WELL W	S OTHER		S11 Z01		MULTIPI ZONE		8. FARM OR LEASE NAM	E	
2. NAME OF OPERATOR							Cone Federal		
SUNDANCE OIL	COMPANY						9. WELL NO.		
3. ADDRESS OF OPERATOR					14 H H		27		
Suite 910, 17	76 Lincoln St.	Denver, CO		0203			10. FIELD AND POOL, O		
4. LOCATION OF WELL (R) At surface	eport location clearly and	in accordance with	any S	taté requiren	ents.*)		Tomahawk, San Andres		
	1 610' FWL, Unit	: L		uec 1	8		11. SEC., T., R., M., OR B AND SUBVEY OR AR NW SW		
Same							Section 19, T.		
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POST				5.5	12. COUNTY OR PARISH	13. STATE	
15 miles sout	h of Kenna, New	Mexico	50	uzania			Roosevelt	New Mexico	
15. DISTANCE FROM PROPO LOCATION TO NEAREST	SED*		16. NO	. OF ACRES I	N LEASE		OF ACRES ASSIGNED THIS WELL		
PROPERTY OR LEASE I (Also to nearest drig	INE, FT.	610		60		40			
18. DISTANCE FROM PROP TO NEAREST WELL, D	OSED LOCATION*		19. PR	OPOSED DEPTI	3	20. ROT	ARY OR CABLE TOOLS		
OR APPLIED FOR, ON TH	IS LEASE, FT.	1320	43	50		Ro	tary		
21. ELEVATIONS (Show whi	ether DF, RT, GR, etc.)						22. APPROX. DATE WO		
4390.3' GL							January 20,	1981	
23.]	PROPOSED CASIN	G AND	CEMENTIN	IG PROGRA	\M			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	от	SETTING			QUANTITY OF CEMEN		
12 1/4"	8 5/8"	24		1800	CIRCUI		<u>x Econ & 100 sx</u>	<u>Class C</u>	
7 7/8"	4 1/2"	10.5		4350		<u>300 s</u>	x 50/50 Poz		
		1							

Well will be drilled to total depth and evaluated by running logs and DST's when necessary. Casing will be run when logs and DST's indicate possible commercial production.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. 12/16/80 TITLE Vice President, <u>Productio</u>n DATE SIGNED Richard 0. Dimi (This space for Federal or State office use) APPROVAL DATE PERMIT NO. ACTING DISTRICT ENGINEER DATE DEC 3 1 1980 TITLE

APPROVED B (Orig. Sgd.) PETER W. CHESTER - CONDITIONS OF APPROVAL, 1P ANY :

*See Instructions On Reverse Side

MEXICO OIL CONSERVATION COMMIS N WEL_LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128

Effective 1-1-65

All distances must be from the outer boundaries of the Section Lease Well No. Linator 27 Sun Dance Oil Co. Cone Ranae Section Township aunty Trut Letter 7 S 32E Roosevelt Co. 19 L Astual Forsage Location of Well: 610 1980 West South feet from the line and feet from the Producing Formation Pocl Centrated A reage Secund 1 evel Elev 4390.3 San Andres Tomahawk 40 1 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoludated by communitization, unitization, force-pooling.etc? 🗌 No If answer is "ves," type of consolidation _____ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. It se reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION certify that the information cor Richard O. Dimit Vice President, Production Comp may Sundance Oil Company Date December 16, 1980 I heraby certify that the well location on this plat was plotted from field of actual surveys made by me ar -610'-0 true and correct to the best of my ledae and are to crosses 980 December 9, 1980 $\mathbf{v} \in \mathcal{A}$

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