

A. M. OIL CONS. COMMISSION
P. O. BOX 1980
HOBBBS, NEW MEXICO

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(See other instructions on reverse)

Budget Bureau No. 42-R355.6.

RECEIVED
JAN 7 1983

5. LEASE DESIGNATION AND SERIAL NO.

WM15019

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Cone Federal

9. WELL NO.

#28

10. FIELD AND POOL, OR WILDCAT

Tomahawk San Andres

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SW NW Sec. 19, T7S, R32E

12. COUNTY OR PARISH

Roosevelt

13. STATE

N. Mexico

1a. TYPE OF WELL:

OIL WELL ☐

GAS WELL ☐

DRY ☒

Other

JAN 7 1983

b. TYPE OF COMPLETION:

NEW WELL ☒

WORK OVER ☐

DEEP-EN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

Other

OIL & GAS

2. NAME OF OPERATOR

Sundance Oil Company

MINERALS MGMT. SERVICE
ROSWELL, NEW MEXICO

3. ADDRESS OF OPERATOR

1675 Larimer Street, Suite 300, Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' FNL & 610' FNL Unit E

At top prod. interval reported below

At total depth Same

14. PERMIT NO.

None assigned

DATE ISSUED

12/31/80

15. DATE SPUDDED

02/07/81

16. DATE T.D. REACHED

02/17/81

17. DATE COMPL. (Ready to prod.)

S.I. 05/08/81

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

4392 GL

4404 KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

4280'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

All

CABLE TOOLS

None

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

None - Well shut in.

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL, SNP-GR

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1746	12 1/4	300 sxs 3% Econolite 200 sxs Class C, 2% CaCl ₂	None
4 1/2"	10.5#	4280	7 7/8	300 sx Cl. C 50/50 poz 2% gel	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

4158-60', 62-68, 70-76, 88-92, 4202-08 w/ 2SPF;
4088-92 & 4101-05 w/ 2 SPF;
1800-1810

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4158-4208	5000 gal. 20% NE acid
4088-92 & 4101-05	4000 gal. acid
4088-92 & 4101-05	5000 gal. 20% NE acid
1800-1810	550 gal. acid

33.* PRODUCTION

DATE FIRST PRODUCTION

Well shut in.

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing or shut-in)

Shut in Temp. ABO.

DATE OF TEST

HOURS TESTED

CHOKE SIZE

PROD'N. FOR TEST PERIOD

OIL—BBL.

GAS—MCF.

WATER—BBL.

GAS-OIL RATIO

FLOW. TUBING PRESS.

CASING PRESSURE

CALCULATED 24-HOUR RATE

OIL—BBL.

GAS—MCF.

WATER—BBL.

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

DST Report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

[Signature]

TITLE

Production Manager

DATE

12/21/82

*(See Instructions and Spaces for Additional Data on Reverse Side)

ACCEPTED FOR RECORD

(ORIG. SGD.) DAVID R. GLASS

JAN 11 1983

MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

[Signature]

[Signature]

