		-	÷ 6.					
Form 9-331 C (May 1963)				SUBMIT	IP IP instructio	LICATE		oved. eau No. 42-R1425.
		ED STATES			erse side)		30-041-	-205/27
	DEPARTMENT	OF THE I	NTERIOR				5. LEASE DESIGNATI	ON AND SERIAL NO.
		GICAL SURVE					NM-15019	
APPLICATION	N FOR PERMIT T	O DRILL, [DEEPEN, C	OR PLU	G BA	СК	6. IF INDIAN, ALLOT	TEE OR TRIBE NAME
1a. TYPE OF WORK		DEEPEN		PLUG	BACK		7. UNIT AGREEMENT	C NAME
b. TYPE OF WELL OIL GA WELL W	AS OTHER		SINGLE ZONE		ULTIPLE		8. FARM OB LEASE	NAME
2. NAME OF OPERATOR							<u>Cone</u> Federa	1
SUNDANCE OIL	COMPANY						9. WELL NO.	
3. ADDRESS OF OPERATOR							28	
Suite 910, 17	76 Lincoln St., eport location clearly and	Denver, CC	80203		_		10. FIELD AND POOS	., OR WILDCAT
4. LOCATION OF WELL (R At surface	eport location clearly and	in accordance wit	h any State req	uirements.	•)		Tomahawk, S	an Andres
	CIOL FUL Unit	г	UE	C 1 8			11. SEC., T., B., M., AND SURVEY OR	AREA
At proposed prod. zon	610' FWL, Unit	Ľ					SW NW	
Same			المراجعة والمحافظة			1	Section 19,	T.7S., R.32E
14. DISTANCE IN MILES	AND DIRECTION FROM NEAF	EST TOWN OR POS	T OFFICE*				12. COUNTY OR PAR	ISH 13. STATE
15 miles sout	h of Kenna, New	Mexico.					Roosevelt	New Mexico
15. DISTANCE FROM PROPO LOCATION TO NEAREST	SED*		16. NO. OF AC	RES IN LEA	SE 1		OF ACRES ASSIGNED HIS WELL	
PROPERTY OR LEASE I (Also to nearest dr);	INE, FT.	610	560			40		
18. DISTANCE FROM PROP	OSED LOCATION*	010	19. PROPOSED	DEPTH		20. ROTA	RY OR CABLE TOOLS	
TO NEAREST WELL, D OR APPLIED FOR, ON TH	RILLING, COMPLETED, IS LEASE, FT.	1171	4350		l.	Rot	arv	
21. ELEVATIONS (Show whi	ether DF, RT, GR, etc.)							WORK WILL START*
4392.4' GL							Februar	y 1, 1981
23.	F	ROPOSED CASH	NG AND CEMP	ENTING P	ROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F		TTING DEPT	ł		QUANTITY OF CE	MENT
12 1/4"	8 5/8"	. 24	18	300 CIR	CULAT	500 s	x Econ & 100	sx Class_C
7 7/8"	4 1/2"	10.5	43	350		300 s	x 50/50 Poz	
					-			

Well will be drilled to total depth and evaluated by running logs and DST's when necessary. Casing will be run when logs and DST's indicate possible commerical production.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal	l is to deepen or plug back, give data on present productive zone and proposed new	w productive
zone. If proposal is to drill or deepen directionally, give	e pertinent data on subsurface locations and measured and true vertical depths.	live blowout
preventer program, if any.	/	

SIGNED Lerhard O. Dimit	TITLE Vice President, Production	DATE Dec. 16, 1980
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	
APPROVED BY (Orig. Sed.) PETER W. CHESTER	ACTING DISTRICT ENGINEER	DEC 3 1 1980

APPROVED B:	<u>بر</u> با		-4		
CONDITIONS	OF	APPROVAL,	IF	ANY	:

*See Instructions On Reverse Side

Y MEXICO OIL CONSERVATION COMMIS WELL LOCATION AND ACREAGE DEDICATION PLAT

. 11	distances	mus t	-	from	th e	osuter	bounderies	of	the	Section

		All distances must be f	rom the outer boundaries of	the Section.	
- perator			Lease		Welf Nc.
SUNDAN	CE OIL CO.	i	Cone		28
Thit Letter	Section	Township	Range	County	
Е	19	7 South	32 East	Roosevel	t Co.
Actual Foolinge 100		<u>↓</u> ↓			
1980		orth ine and	610 ter	at from the West	line
Ground Level Elev.	Producing For		Poc:		Dedicated Acreage:
4392.4	San Andr	es	Tomahawk		40 Acres
		ted to the subject we	I by colored pencil	r hachure marks on th	e plat below
L. Outline in	e acceage dedica	tes to the subject we			
	an one lease is nd royalty).	dedicated to the wel	l, outline each and ide	entify the ownership t	nereof (both as to working
		ifferent ownership is a mitization, force-pooli		have the interests of	all owners been consoli-
[]]Yes	No If a	nswer is "ves," type o	f consolidation		
If answer	is "no," list the	owners and tract desc	riptions which have a	ctually been consolid	ated. (Use reverse side of
	f necessary.)		•	·	······
		ed to the well until all	interests have been	consolidated (by com	munitization, unitization,
forced-noo	ling, or otherwise	or until a non-standar	d unit, eliminating su	ch interests, has been	approved by the Commis-
sion.			0		
61011					
	1		1		CERTIFICATION
	l		1		
	1		1		certify that the information con-
	ł		ł	taineghe	rein is true and complete to the
	I		Ì	best of m	Aknowledge and belief.
1980			1	Lichs	nd Ollimit
	· +			Richard	O. Dimit
	I		1	Fosition Vice Pre	sident Production
	÷		E .		sident, Production
	1		1	Sundance	Cil Company
610'	:		1	Date	Jii oompung
]	i k		4		16, 1980
	l a		ş		
<u> </u>					
	l		Ì		certify that the well location
	1	ENGINEER & LA			this plat was plotted from field
	1		SURVEYOR	1	actual surveys made by me or
	ł	ATE OA	S		supervision, and that the same
	1	la l			and correct to the best of my
	4	676			e and belief.
1	i	676			
-	+	+ 12			
	ì	THAN MEXIC			
	1	WEST WEST		Date Survey	11-22-80
	1				
	1		ł	and/or Lan	Professional Engineer d Surveyor
	I		ł		1.17
	l.		l	Ill	allihat
L				Certificate	NO JOHN W. WEST 676
					PATRICK A. ROMERO 6663
0 330 660	90 1320 1650 19	80 2310 2640 200	5 1500 1000	800 LÓ	Ronald J. Eitson 3239