Form 9-331 C (May 1963)

SUBMIT IN

PLICATE\*

NM-15019

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on

UNITED STATES	leverse side)
DEPARTMENT OF THE INTERIOR	ی

**GEOLOGICAL SURVEY** 

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90	$\nu_{\gamma}$	<i>50</i> -	J • /	0
5. LEASE	DESIGNATION	AND S	ERIAL	NO

APPLICATION	N FOR PERMIT T	O DRILL, D	EEPE	N, OR P	LUG I	BACK	-	, abbotte	ou inde n	2016
1a. TYPE OF WORK	LL X	DEEPEN		PLU	JG BA	ск 🗆	7. UNIT AG	REEMENT N	AME	
b. TYPE OF WELL OIL V G	As 🗀		SI	NGLE [	MULTI	PLE [	S FARM OF	LEASE NA	W.F.	
WELL LA W	ELL OTHER			NE	ZONE		_		M.L	
2. NAME OF OPERATOR				¥			Cone Fe			
SUNDANCE OIL (	COMPANY			<del></del>	18			٠.	100	
3. ADDRESS OF OPERATOR					_		3] 10. FIELD A	IND DOOL O	THE THE PERSON	
<u>Suite 910, 177</u>	76 Lincoln St., eport location clearly and	<u>Denver, CO</u>	80	203	ntn \$\	<del></del>				
4. LOCATION OF WELL (R At surface	eport location clearly and	in accordance with	и апу а	ate requireme	uts.·)		Tomahaw	K, San	Andres	
660' FNL and	1781' FWL, Unit	С				**	AND SU	RVEY OR A	REA	
At proposed prod. zon							NE NW	10 T	70 0	205
Same							Section		./S., K.	
	AND DIRECTION FROM NEAR		OFFICI						Ì	
	of Kenna, New	Mexico	16 Vo	. OF ACRES IN	I DAGD		Rooseve		New Me	3X1C
15. DISTANCE FROM PROPO LOCATION TO NEAREST	r		10. NO	. OF ACRES IN	LEASE	TO TH	OF ACRES ASSIGNED THIS WELL			
PROPERTY OR LEASE I (Also to nearest drig	g. unit line, if any)	660		60		40	· · · · · · · · · · · · · · · · · · ·			
18. DISTANCE FROM PROP TO NEAREST WELL, D	OSED LOCATION* RILLING, COMPLETED,			OPOSED DEPTH			RY OR CABLE	TOOLS		
OR APPLIED FOR, ON TH	IS LEASE, FT.	1271	43	50		<u>  Rot</u>	ary	<u> </u>	<u>-</u>	
21. ELEVATIONS (Show who	ether DF, RT, GR, etc.)						L'		BK WILL ST.	ART*
4407.5'							<u> </u> Febru	ary 28.	<u>. 1981                                   </u>	
23.	P	PROPOSED CASIN	G ANI	CEMENTING	PROGR	AM		· ·		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	от	SETTING D				TY OF CEME:		
12 1/4"	8 5/8"	24			<b>C</b> IRCUI	1370EO SX			< Class	<u>_C</u>
7 7/8"	4 1/2"	10.5		4350_		300 sx	50/50	Poz		
necessary. Caproduction.	drilled to total asing wil be ru	un when logs	en or p	l DST'S ii	ndicat	present prod	ble com	merica	ed new produ	uctive owout
signed Richard		1		ce Presid					16, 198	
PERMIT NO.				APPROVAL DATE	s		· 			
APPROVED BY (Orig.	0 ,	ESTER TIT	LEACT	ING DISTA	NCT E	YOMEER.	DATI	DEC	3 1 198	0_

## \* MEXICO OIL CONSERVATION COMMIS' N WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

Operator 31 Sundance Oil Co Cone Unit Letter Section 32 East Roosevelt Co. South Footage Location of Well: teet from the West feet from the North 660 Producing Formation Ground Level Elev. Tomahawk San Andres 4407.5 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof thath as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation \_\_\_\_\_ Yes No If answer is "no," list the owners and tract descriptions which have actually been consolidated it so reverse side of this form if necessary.)\_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION 99 1781 Richard O. Dimit Vice President, Production Sundance Oil Company December 16, 1980 Date Surveyed 12 - 3 - 80Registeres Ronald J. Eidson 660 1320 1680 1980 2310 2000 500