

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Radcliff
9. Well No. 1
10. Field and Pool, or Wildcat Peterson Mississippian
12. County Roosevelt

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Enserch Exploration, Inc.
3. Address of Operator P. O. Box 4815, Midland, Texas 79704
4. Location of Well UNIT LETTER L, 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 4S RANGE 33E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4390' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

During a routine rod job it was noted that the tubing could not be pulled. After fishing rods and tubing for approximately three (3) weeks it was discovered that the 5½" casing was collapsed from 7095'-7105' and at 7116'. Shale, drilling mud and cement were circulated up from this depth. In an attempt to tag the top of the tubing fish, it was noted that the casing was parted at 7145'. Verbal approval from the State was granted to set a CIBP at 7000' with 35' of cement on top to temporarily abandon this well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Leonard Kersh</u>	TITLE <u>Dist. Prod. Manager</u>	DATE <u>10/11/84</u>
APPROVED BY _____	TITLE _____	DATE <u>OCT 15 1984</u>

CONDITIONS OF APPROVAL, IF ANY: