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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Enserch Exploration, Inc.		8. Farm or Lease Name Radcliff
3. Address of Operator P. O. Box 4815, Midland, Texas 79704		9. Well No. 1
4. Location of Well UNIT LETTER <u>L</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>4S</u> RANGE <u>33E</u> NMPM.		10. Field and Pool, or Wildcat Undesignated (Miss.)
15. Elevation (Show whether DF, RT, GR, etc.) 4390' GR		12. County Roosevelt

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	Completion Operations <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Cleaned out to PBTD 8239'. Perforated 8173'-8212', 36 holes, .50" size. Acidized with 4000 gallons MOD 202. Reacidized with 10,000 gals. MOD 202. Set RTTS packer at 8024'. Acidized with 30,000 gallons 70 Quality Foam MOD 202. Swabbed and tested well. Pulled RTTS packer. Ran rods and put on pumping unit. 5/6/81: Ran 24 hour potential test. Pumped 20 barrels oil, 26 barrels water, 20 MCF gas.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. F. Bernal TITLE Production Superintendent DATE 5/11/81

APPROVED BY [Signature] TITLE DATE

CONDITIONS OF APPROVAL IF ANY: