STATE OF NEW											
HUY AND MINEHALS	DEPARTMENT	. م. ر	ONCE					•			
	OIL CONSERVATION DIVISION								ate Type of Le	Fee X	
DISTRIBUTION	P. O. BOX 2088 SANTA FE, NEW MEXICO 87501							State			
SANTA FE		SAN	ITA FE	, NEW	MEXICO	875			5. State (	Oil & Gus Lea	SE NO.
FILE											
U.S.G.S.	WEI	LL COMPLE	TION OR	RECO	MPLETION	4 KEF	ORT A		IIII	MMM	///////
LAND DEFICE									IIII.	///////	///////
OPERATOR								·*·	7. Unit A	greement Nam	e
TYPE OF WELL	оц. Г			171							
	weich	GAS WELL		DRY	OTHER				8. Farma	or Lease Name	,
TYPE OF COMPLET	, [] [	PLUG BACK	[] DIF	77.					Lamb	oirth	
WELL OVER	DEEPENL	BACK		SVR.L.J	OTHER				9. Well N		
ume of Operator	· · · · ·							•	11		
Enserch Explo	ration, Inc.						. <u> </u>	<u>+</u>		and Pool, or	Wildcat
ddress of Operator									Wild	loat	
P. O. Box 481	5, Midland,	Texas /9/		<u> </u>					1111	mmm	mm
ocation of Well									//////		
									())))	///////	HHHH
LETTER M	LOCATED 660	) FEET FI		North	LINE AND	50	50	FEET FROM	$\overline{UUU}$	7777777	JJJJJ
					AIIIII	////	XIII	//////	12. Coun		///////
West LINE OF 5	ес. 1 тwp	. 65 RG	<u>г. 33Е</u>	<b>NMPM</b>	UIIII	$\overline{III}$	XIIII	11111	Roosev	velt 📉	IIIII
Date Spudded	16. Date T.D. Rea	ched 17. Date	Compl. (Re	eady to P	rod.) 18.1	Elevati	ons (DF,	RKB, RT, C	R, etc.)	19. Elev. Cast	inghead
2/25/81	3/21/81					42	424.9'	GR			
Total Depth		Back T.D.			e Compl., Ho	w 2		ls Rotar	y Tools	Cable 7	ools
			*	Many			Drilled	-> :	Х		
7950 <sup>1</sup> Producing Interval(s)	of this completion	n - Top, Bottom	i. Name			<b>.</b>					ectional Surv
Producing interval(a)	, of this comprehend		•							Made	
											No
Type Electric and O	Ner Loge Burn	<u>_</u>						······································	27	7. Was Well Co	red
										No	
DLL/MSFL, CNL	/FDC, CBL										···
		C 4 3	ING RECO								
				IRD (Kepa	ort all string	s set in					
CASING SIZE	WEIGHT LB./F	T. DEPTH	ISET	HOL	ESIZE		CEME	NTING REC	ORD	AMOL	INT PULLED
	WEIGHT LB./F 48#	T. DEPTH	і set 59 <b>1</b>	ноц 17-1/	E SIZE 2"	450	CEMEI SX. (	Circ.)	ORD		
13-3/8"		T. DEPTH 31 199	і seт 591 971	ноц 17-1/ 12-1/	e size /2'' /4''	450 990	CEMEI SX. ( SX. (	Circ.)	ORD		
L3-3/8'' 9-5/8''	48#	T. DEPTH 31 199	і set 59 <b>1</b>	ноц 17-1/	e size /2'' /4''	450 990	CEMEI SX. (	Circ.)	ORD		
3-3/8" 9-5/8"	48# 36#	T. DEPTH 31 199	і seт 591 971	ноц 17-1/ 12-1/	e size /2'' /4''	450 990	CEMEI SX. ( SX. (	Circ.)	ORD		
L3-3/8" 9-5/8"	48# 36# 15.5# & 17#	T. DEPTH 31 199	і seт 591 971	ноц 17-1/ 12-1/	e size /2'' /4''	450 990 275	CEMEI SX. ( SX. (	Circ.) Circ.)	ORD	50	
13-3/8" 9-5/8" 5-1/2"	48# 36# 15.5# & 17#	T. DEPTH 31 19 4 79	і seт 591 971	ноц 17-1/ 12-1/ 8-3/4	e size /2'' /4''	450 990 275	CEMEI SX. ( SX. ( SX.	Circ.) Circ.)		50 SECORD	
L3-3/8'' 9-5/8''	48# 36# 15.5# & 17#	T. DEPTH 3: 199 F 79: ER RECORD	1 SET 59' 97' 50'	ноц 17-1/ 12-1/ 8-3/4	E SIZE / 2'' / 4'' 4''	450 990 275	CEME SX. (1 SX. (1 SX.	Circ.) Circ.)	TUBING R	50 SECORD	
3-3/8" 9-5/8" 5-1/2"	48# 36# 15.5# & 17#	T. DEPTH 3: 199 F 79: ER RECORD	1 SET 59' 97' 50'	ноц 17-1/ 12-1/ 8-3/4	E SIZE / 2'' / 4'' 4''	450 990 275	CEME SX. (1 SX. (1 SX.	Circ.) Circ.)	TUBING R	50 SECORD	
3-3/8" 9-5/8" 5-1/2" SIZE	48# 36# 15.5# & 17# LIN TOP	T. DEPTH 3. 199 799 ER RECORD BOTTOM	1 SET 59' 97' 50'	ноц 17-1/ 12-1/ 8-3/4	E SIZE / 2'' / 4'' 4''	450 990 275	семе <u>sx.</u> () <u>sx.</u> () <u>sx.</u> <u>sx.</u> <u>sx.</u> <u>size</u>	Circ.) Circ.)	TUBING R	50 SECORD	
3-3/8" 9-5/8" 5-1/2" SIZE	48# 36# 15.5# & 17# LIN TOP	T. DEPTH 3! 199 F 799 ER RECORD BOTTOM	1 SET 59' 97' 50'	ноц 17-1/ 12-1/ 8-3/4	E SIZE /2" /4" 4" SCREEN	450 990 275	семен SX. (1 SX. (1 SX. 30. SIZE SHOT, F	Circ.) Circ.) DE	TUBING R PTH SET CEMENT	ECORD PA	 84 ' cker set tc.
3-3/8" 9-5/8" 5-1/2" SIZE Perforation Record ( 7772'-7804',	48# 36# 15.5# & 17# LIN TOP	T. DEPTH 3: 199 FR RECORD BOTTOM BOTTOM BOTTOM 33 holes	1 SET 59' 97' 50'	ноц 17-1/ 12-1/ 8-3/4	E SIZE / 2" / 4" 4" SCREEN 32.	450 990 275 ACID,	CEMEI SX. (1 SX. (1 SX. SX. SIZE SHOT, F RVAL	Circ.) Circ.) De RACTURE,	TUBING R PTH SET CEMENT UNT AND	SQUEEZE, E	CKER SET
L3-3/8" 9-5/8" 5-1/2" 5IZE Perforation Record ( 7772'-7804', 7658'-7729',	48# 36# 15.5# & 17# LIN TOP Interval, size and n .50" size, 2 .50" size, 2	T. DEPTH 3: 199 FR RECORD BOTTOM BOTTOM BOTTOM 33 holes 28 holes	1 SET 59' 97' 50'	ноц 17-1/ 12-1/ 8-3/4	E SIZE / 2" / 4" SCREEN 32. DEPTH 7772'-	450 990 275 	CEMEI SX. (1 SX. (1 SX. 30. SIZE SHOT, F RVAL	Circ.) Circ.) DE RACTURE, AMO 10,000	TUBING R PTH SET CEMENT UNT AND gals.	SQUEEZE, E KIND MATER MOD 202	TC. TC. Tal USED
L3-3/8" 9-5/8" 5-1/2" size Perforation Record ( 7772'-7804', 7658'-7729', 7351'-57', 55	48# 36# 15.5# & 17# LIN TOP Interval, size and n .50" size, 50 .50" size, 50 0" size, 7 1	T. DEPTH 3! 199 FR RECORD BOTTOM BOTTOM BOTTOM BOTTOM BOTTOM BOTTOM	1 SET 59' 97' 50'	ноц 17-1/ 12-1/ 8-3/4	E SIZE / 2" / 4" SCREEN 32. DEPTH 7772'- 7658'-	450 990 275 	CEMEI SX. (1 SX. (1 SX. 30. SIZE SHOT, F RVAL	Circ.) Circ.) De RACTURE, 10,000 4000 g	TUBING R PTH SET CEMENT UNT AND gals. als. M(	SQUEEZE, E KIND MATER MOD 202 DD 202 ac	TC. TC. TAL USED acid id
L3-3/8" 9-5/8" 5-1/2" 512E Perforation Record ( 7772'-7804', 7658'-7729', 7351'-57', .5 4280'-4301',	48# 36# 15.5# & 17# LIN TOP Interval, size and n .50" size, 2 .50" size, 7 .50" size, 7 .50" size, 7 .50" size, 7	T. DEPTH 3: 199 F 79! ER RECORD BOTTOM BOTTOM BOTTOM BOTTOM 33 holes 28 holes holes 22 holes	1 SET 59' 97' 50'	ноц 17-1/ 12-1/ 8-3/4	E SIZE /2" /4" SCREEN 32. DEPTH 7772'- 7658'- 7351'-	450 990 275 	CEMEI SX. (1 SX. (1 SX. 30. SIZE SHOT, F RVAL	Circ.) Circ.) De RACTURE, AMO 10,000 4000 g. 3000 g	CEMENT CEMENT UNT AND gals. als. M( als. 19	SQUEEZE, E KIND MATER MOD 202 DD 202 ac 5% NEFE H	TC. TC. TAL USED acid id CL acid
L3-3/8" 9-5/8" 5-1/2" SIZE Perforation Record ( 7772'-7804', 7658'-7729', 7351'-57', .5 4280'-4301',	48# 36# 15.5# & 17# LIN TOP Interval, size and n .50" size, 2 .50" size, 7 .50" size, 7 .50" size, 7 .50" size, 7	T. DEPTH 3: 199 F 79! ER RECORD BOTTOM BOTTOM BOTTOM BOTTOM 33 holes 28 holes holes 22 holes	1 SET 59' 97' 50'	HOL 17-1/ 12-1/ 8-3/2 EMENT	E SIZE /2" /4" SCREEN 32. DEPTH 7772'- 7658'- 7351'- 4280'-	450 990 275 	CEMEI SX. (1 SX. (1 SX. 30. SIZE SHOT, F RVAL 1	Circ.) Circ.) De RACTURE, AMO 10,000 4000 g 3000 g 4500 g	CEMENT CEMENT UNT AND gals. als. M( als. 1 als. 1	SQUEEZE, E KIND MATER MOD 202 DD 202 ac 5% NEFE H 5% NEFE H	TC. TC. TAL USED acid id CL acid CL acid
L3-3/8" 9-5/8" 5-1/2" 5-1/2" Perforation Record ( 7772'-7804', 7658'-7729', 7351'-57', .5 4280'-4301', 3910'-4036',	48# 36# 15.5# & 17# LIN TOP Interval, size and n .50" size, 2 0" size, 7 H .50" size, 2 .50" size, 2 .50	T. DEPTH 3! 199 FR RECORD BOTTOM BOTTOM BOTTOM 33 holes 28 holes holes 22 holes 24 holes	1 SET 59' 97' 50'	HOL 17-1/ 12-1/ 8-3/2 EMENT	E SIZE /2" /4" SCREEN 32. DEPTH 7772'- 7658'- 7351'- 4280'- UCTION 39	450 990 275 	CEMEI SX. (1 SX. (1 SX. SX. SIZE SHOT, F RVAL 1 1 40361	Circ.) Circ.) De RACTURE, AMO 10,000 4000 g 3000 g 4500 g	CEMENT CEMENT UNT AND gals. M als. 1 als. 1 als. 1 als. 1	SQUEEZE, E KIND MATER MOD 202 DD 202 ac 5% NEFE H	TC. TC. TAL USED acid id CL acid CL acid id
13-3/8" 9-5/8" 5-1/2"	48# 36# 15.5# & 17# LIN TOP Interval, size and n .50" size, 2 0" size, 7 H .50" size, 2 .50" size, 2 .50	T. DEPTH 3: 199 F 79! ER RECORD BOTTOM BOTTOM BOTTOM BOTTOM 33 holes 28 holes holes 22 holes	1 SET 59' 97' 50'	HOL 17-1/ 12-1/ 8-3/2 EMENT	E SIZE /2" /4" SCREEN 32. DEPTH 7772'- 7658'- 7351'- 4280'- UCTION 39	450 990 275 	CEMEI SX. (1 SX. (1 SX. SX. SIZE SHOT, F RVAL 1 1 40361	Circ.) Circ.) De RACTURE, AMO 10,000 4000 g 3000 g 4500 g	CEMENT CEMENT UNT AND gals. M als. 1 als. 1 als. 1 als. 1	SQUEEZE, E KIND MATER MOD 202 DD 202 ac 5% NEFE H 5% NEFE H 5% MCA ac	TC. TC. TAL USED acid id CL acid CL acid id
3-3/8" 9-5/8" 5-1/2" 5-1/2" Perforation Record ( 7772'-7804', 7658'-7729', 7351'-57', .5 4280'-4301', 3910'-4036', e First Production	48# 36# 15.5# & 17# LIN TOP Interval, size and n .50" size, 2 .50" size, 7 .50" size, 7 .50" size, 2 .50" size, 3 .50" size, 2 .50" size, 3 .50" size, 3 .50" size, 3 .50" size, 3 .50" size, 4 .50" size, 4 .50	T. DEPTH 3! 199 F 79! ER RECORD BOTTOM BOTTOM BOTTOM BOTTOM 33 holes 28 holes 28 holes 28 holes 22 holes 24 holes	4 SET 591 971 501 SACKS C	HOL 17-1/ 12-1/ 8-3/2 EMENT PROD lift, pump	E SIZE /2" /4" SCREEN 32. DEPTH 7772'- 7658'- 7351'- 4280'- UCTION 39 ing - Size al	450 990 275 ACID, 1 INTE 7804 7729 57' 4301 10'- nd type	CEMEI SX. (1 SX. (1 SX. 30. SIZE SHOT, F RVAL 1 1 40361 pumpJ	Circ.) Circ.) De RACTURE, 10,000 4000 g 3000 g 4500 g 5000 g	CEMENT CEMENT UNT AND gals. M als. 1 als. 1 als. 1 als. 1	SQUEEZE, E KIND MATER MOD 202 DD 202 ac 5% NEFE H 5% NEFE H 5% MCA ac	TC. TC. TAL USED acid id CL acid CL acid id Shut-in)
3-3/8" 9-5/8" 5-1/2" 5-1/2" Perforation Record ( 7772'-7804', 7658'-7729', 7351'-57', .5 4280'-4301', 3910'-4036', e First Production	48# 36# 15.5# & 17# LIN TOP Interval, size and n .50" size, 2 0" size, 7 H .50" size, 2 .50" size, 2 .50	T. DEPTH 3! 199 FR RECORD BOTTOM BOTTOM BOTTOM 33 holes 28 holes holes 22 holes 24 holes	1 SET 59' 97' 50'	но 17-1/ 12-1/ 8-3/2 ЕМЕNТ РКОД РКОД Гог	E SIZE /2" /4" SCREEN 32. DEPTH 7772'- 7658'- 7351'- 4280'- UCTION 39	450 990 275 ACID, 1 INTE 7804 7729 57' 4301 10'- nd type	CEMEI SX. (1 SX. (1 SX. SX. SIZE SHOT, F RVAL 1 1 40361	Circ.) Circ.) De RACTURE, 10,000 4000 g 3000 g 4500 g 5000 g	CEMENT CEMENT UNT AND gals. als. M als. 1 als. 1 well St	SQUEEZE, E KIND MATER MOD 202 OD 202 ac 5% NEFE H 5% NEFE H 5% NEFE H 5% MCA ac Katus (Prod. or	TC. TC. TAL USED acid id CL acid CL acid id Shut-in)
3-3/8" 9-5/8" 5-1/2" 51ZE Perforation Record ( 772'-7804', 7658'-7729', 7351'-57', .5 4280'-4301', 3910'-4036', e First Production a of Test	48# 36# 15.5# & 17# LIN TOP Interval, size and m .50" size, 7 .50" size, 7 .50" size, 7 .50" size, 2 .50" size, 3 .50" size, 3 .50	T. DEPTH 3! 199 FR RECORD BOTTOM BOTTOM BOTTOM 33 holes 28 holes 28 holes 20 holes 24 holes 24 holes 20 holes	wing, gas l	HOL 17-1/ 12-1/ 8-3/2 EMENT EMENT PROD lift, pump For eriod	E SIZE /2" /4" SCREEN 32. DEPTH 7772'- 7658'- 7351'- 4280'- UCTION 39 ing - Size all OII - Bbl.	450 990 275 275 ACID, 1NTE 7804 7729 57' 4301 10'- nd type	CEMEI SX. (1 SX. (1 SX. 30. SIZE SHOT, F RVAL 1 1 4036 <sup>1</sup> pump) Gas – MC	Circ.) Circ.) De RACTURE, AMO 10,000 4000 g 3000 g 4500 g 5000 g	CEMENT CEMENT UNT AND gals. als. M( als. 1 als. 1 us. 1 well St well St er - Bbl.	SQUEEZE, E KIND MATER MOD 202 DD 202 ac 5% NEFE H 5% NEFE H 5% MCA ac tatus (Prod. or	TC. TC. TAL USED acid id CL acid CL acid id Shut-in)
3-3/8" 9-5/8" 5-1/2" 51ZE Perforation Record ( 772'-7804', 7658'-7729', 7351'-57', .5 4280'-4301', 3910'-4036', e First Production a of Test	48# 36# 15.5# & 17# LIN TOP Interval, size and n .50" size, 2 .50" size, 7 .50" size, 7 .50" size, 2 .50" size, 3 .50" size, 2 .50" size, 3 .50" size, 3 .50" size, 3 .50" size, 3 .50" size, 4 .50" size, 4 .50	T. DEPTH 3! 199 F 79! ER RECORD BOTTOM BOTTOM BOTTOM BOTTOM 33 holes 28 holes 28 holes 28 holes 22 holes 24 holes	wing, gas l	HOL 17-1/ 12-1/ 8-3/2 EMENT EMENT PROD lift, pump For eriod	E SIZE /2" /4" SCREEN 32. DEPTH 7772'- 7658'- 7351'- 4280'- UCTION 39 ing - Size al	450 990 275 275 ACID, 1NTE 7804 7729 57' 4301 10'- nd type	CEMEI SX. (1 SX. (1 SX. 30. SIZE SHOT, F RVAL 1 1 4036 <sup>1</sup> pump) Gas – MC	Circ.) Circ.) De RACTURE, 10,000 4000 g 3000 g 4500 g 5000 g	CEMENT CEMENT UNT AND gals. als. M( als. 1 als. 1 us. 1 well St well St er - Bbl.	SQUEEZE, E KIND MATER MOD 202 OD 202 ac 5% NEFE H 5% NEFE H 5% NEFE H 5% MCA ac Katus (Prod. or	TC. TC. TAL USED acid id CL acid CL acid id Shut-in)
3-3/8" 9-5/8" 5-1/2" 51ZE Perforation Record ( 7772'-7804', 7658'-7729', 7351'-57', .5 4280'-4301', 3910'-4036', e First Production e of Test w Tubing Press.	48# 36# 15.5# & 17# LIN TOP Interval, size and m .50" size, 7 .50" size, 7 .50	T. DEPTH 3! 199 Provide a state of the st	wing, gas l	HOL 17-1/ 12-1/ 8-3/2 EMENT EMENT PROD lift, pump For eriod	E SIZE /2" /4" SCREEN 32. DEPTH 7772'- 7658'- 7351'- 4280'- UCTION 39 ing - Size all OII - Bbl.	450 990 275 275 ACID, 1NTE 7804 7729 57' 4301 10'- nd type	CEMEI SX. (1 SX. (1 SX. 30. SIZE SHOT, F RVAL 1 1 4036 <sup>1</sup> pump) Gas – MC	Circ.) Circ.) DE RACTURE, AMO 10,000 4000 g 3000 g 4500 g 5000 g	CEMENT CEMENT UNT AND gals. als. 19 als. 19 als. 19 er - Bbl.	SQUEEZE, E KIND MATER MOD 202 DD 202 ac 5% NEFE H 5% NEFE H 5% MCA ac tatus (Prod. or Gas - Off Off Gravity -	TC. TC. TAL USED acid id CL acid CL acid id Shut-in)
3-3/8" 9-5/8" 5-1/2" 51ZE Perforation Record ( 7772'-7804', 7658'-7729', 7351'-57', .5 4280'-4301', 3910'-4036', e First Production e of Test w Tubing Press.	48# 36# 15.5# & 17# LIN TOP Interval, size and m .50" size, 7 .50" size, 7 .50	T. DEPTH 3! 199 Provide a state of the st	wing, gas l	HOL 17-1/ 12-1/ 8-3/2 EMENT EMENT PROD lift, pump For eriod	E SIZE /2" /4" SCREEN 32. DEPTH 7772'- 7658'- 7351'- 4280'- UCTION 39 ing - Size all OII - Bbl.	450 990 275 275 ACID, 1NTE 7804 7729 57' 4301 10'- nd type	CEMEI SX. (1 SX. (1 SX. 30. SIZE SHOT, F RVAL 1 1 4036 <sup>1</sup> pump) Gas – MC	Circ.) Circ.) DE RACTURE, AMO 10,000 4000 g 3000 g 4500 g 5000 g	CEMENT CEMENT UNT AND gals. als. M( als. 1 als. 1 us. 1 well St well St er - Bbl.	SQUEEZE, E KIND MATER MOD 202 DD 202 ac 5% NEFE H 5% NEFE H 5% MCA ac tatus (Prod. or Gas - Off Off Gravity -	TC. TC. TAL USED acid id CL acid CL acid id Shut-in)
L3-3/8" 9-5/8" 5-1/2" 51ZE Perforation Record ( 7772'-7804', 7658'-7729', 7351'-57', .5 4280'-4301', 3910'-4036', e First Production e of Test w Tubing Press. Disposition of Gas (	48# 36# 15.5# & 17# LIN TOP Interval, size and m .50" size, 7 .50" size, 7 .50	T. DEPTH 3! 199 Provide a state of the st	wing, gas l	HOL 17-1/ 12-1/ 8-3/2 EMENT EMENT PROD lift, pump For eriod	E SIZE /2" /4" SCREEN 32. DEPTH 7772'- 7658'- 7351'- 4280'- UCTION 39 ing - Size all OII - Bbl.	450 990 275 275 ACID, 1NTE 7804 7729 57' 4301 10'- nd type	CEMEI SX. (1 SX. (1 SX. 30. SIZE SHOT, F RVAL 1 1 4036 <sup>1</sup> pump) Gas – MC	Circ.) Circ.) DE RACTURE, AMO 10,000 4000 g 3000 g 4500 g 5000 g	CEMENT CEMENT UNT AND gals. als. 19 als. 19 als. 19 er - Bbl.	SQUEEZE, E KIND MATER MOD 202 DD 202 ac 5% NEFE H 5% NEFE H 5% MCA ac tatus (Prod. or Gas - Off Off Gravity -	TC. TC. TAL USED acid id CL acid CL acid id Shut-in)
3-3/8" 9-5/8" 5-1/2" SIZE Perforation Record ( 7772'-7804', 7658'-7729', 7351'-57', .5 4280'-4301', 3910'-4036', e First Production e of Test w Tubing Press. Disposition of Gas (	48# 36# 15.5# & 17# LIN TOP Interval, size and m .50" size, 7 .50" size, 7 .50	T. DEPTH 3! 199 Provide a state of the st	wing, gas l	HOL 17-1/ 12-1/ 8-3/2 EMENT EMENT PROD lift, pump For eriod	E SIZE /2" /4" SCREEN 32. DEPTH 7772'- 7658'- 7351'- 4280'- UCTION 39 ing - Size all OII - Bbl.	450 990 275 275 ACID, 1NTE 7804 7729 57' 4301 10'- nd type	CEMEI SX. (1 SX. (1 SX. 30. SIZE SHOT, F RVAL 1 1 4036 <sup>1</sup> pump) Gas – MC	Circ.) Circ.) DE RACTURE, AMO 10,000 4000 g 3000 g 4500 g 5000 g	CEMENT CEMENT UNT AND gals. als. 19 als. 19 als. 19 er - Bbl.	SQUEEZE, E KIND MATER MOD 202 DD 202 ac 5% NEFE H 5% NEFE H 5% MCA ac tatus (Prod. or Gas - Off Off Gravity -	TC. TC. TAL USED acid id CL acid CL acid id Shut-in)
L3-3/8" 9-5/8" 5-1/2" 5-1/2" 5-1/2" 5-1/2" 5-1/2" 	48# 36# 15.5# & 17# LIN TOP Interval, size and n .50" size, 2 .50" size, 2 .50	T. DEPTH 3! 199 79! ER RECORD BOTTOM BOTTOM BOTTOM BOTTOM BOTTOM BOTTOM Choke Size Calculated 2: How Finte Vented, etc.) Plat	4 SET 591 971 501 SACKS C SACKS C Prod'n. Test Pe 4 OII – B	HOL 17-1/ 12-1/ 8-3/2 EMENT EMENT PROD lift, pump For eriod Sbl.	E SIZE /2" /4" SCREEN 32. DEPTH 7772'- 7658'- 7351'- 4280'- UCTION 39 ing - Size and Osl - Bbl. Gas -	450 990 275 ACID, 101- 101- 101- 101- 101- 101- 101- 101	CEMEI SX. (1 SX. (1 SX. 30. SIZE SHOT, F RVAL ' ' 4036' pump) Gas - MC	Circ.) Circ.) DE RACTURE, AMO 10,000 4000 g 3000 g 4500 g 5000 g	TUBING R PTH SET CEMENT UNT AND gals. als. M( als. 1 als. 1 well St well St well St er - Bbl.	50 EECORD SQUEEZE, E KIND MATER MOD 202 OD 202 ac 5% NEFE H 5% NEFE H 5% NEFE H 5% MCA ac tatus (Prod. or Gas - 011 Oil Gravity -	TC. TC. TAL USED acid id CL acid CL acid id Shut-in)
L3-3/8" 9-5/8" 5-1/2" 5-1/2" Perforation Record ( 7772'-7804', 7658'-7729', 7351'-57', .5 4280'-4301', 3910'-4036', e First Production e of Test w Tubing Press. Dieposition of Gas ( List of Attachments	48# 36# 15.5# & 17# LIN TOP Interval, size and n .50" size, 2 .50" size, 2 .50	T. DEPTH 3! 199 79! ER RECORD BOTTOM BOTTOM BOTTOM BOTTOM BOTTOM BOTTOM Choke Size Calculated 2: How Finte Vented, etc.) Plat	4 SET 591 971 501 SACKS C SACKS C Prod'n. Test Pe 4 OII – B	HOL 17-1/ 12-1/ 8-3/2 EMENT EMENT PROD lift, pump For eriod Sbl.	E SIZE /2" /4" SCREEN 32. DEPTH 7772'- 7658'- 7351'- 4280'- UCTION 39 ing - Size and Osl - Bbl. Gas -	450 990 275 ACID, 101- 101- 101- 101- 101- 101- 101- 101	CEMEI SX. (1 SX. (1 SX. 30. SIZE SHOT, F RVAL ' ' 4036' pump) Gas - MC	Circ.) Circ.) DE RACTURE, AMO 10,000 4000 g 3000 g 4500 g 5000 g	TUBING R PTH SET CEMENT UNT AND gals. als. M( als. 1 als. 1 well St well St well St er - Bbl.	50 EECORD SQUEEZE, E KIND MATER MOD 202 OD 202 ac 5% NEFE H 5% NEFE H 5% NEFE H 5% MCA ac tatus (Prod. or Gas - 011 Oil Gravity -	TC. TC. TAL USED acid id CL acid CL acid id Shut-in)
3-3/8" -5/8" -1/2" size Perforation Record ( 772'-7804', 7658'-7729', 7351'-57', .5 4280'-4301', 3910'-4036', First Production of Test w Tubing Press. Disposition of Gas ( List of Attachments Deviation Rec	48# 36# 15.5# & 17# LIN TOP Interval, size and n .50" size, 2 .50" size, 2 .50	T. DEPTH 3! 199 79! ER RECORD BOTTOM BOTTOM BOTTOM BOTTOM BOTTOM BOTTOM Choke Size Calculated 2: How Finte Vented, etc.) Plat	4 SET 591 971 501 SACKS C SACKS C SACKS C Prod'n. Test Pe 4- OII - B -	HOL 17-1/ 12-1/ 8-3/2 EMENT EMENT PROD Rift, pump For eriod Bbl.	E SIZE (2" (4" SCREEN 32. DEPTH 7772'- 7658'- 7351'- 4280'- UCTION 39 ing - Size and OII - Bbl. Gas - Gas -	450 990 275 ACID, 1NTE 7804 7729 57' 4301 10'- nd type	CEMEI SX. (1 SX. (1 SX. (1 SX. (1 SX. (1 SX. (1 SX. (1 SX. (1 SX. (1) SX. (1) SAUT, F RVAL (1) SX. (1) SAUT, F SAUT, F	Circ.) Circ.) DE RACTURE, AMO 10,000 4000 g 3000 g 4500 g 5000 g	TUBING R PTH SET CEMENT UNT AND gals. als. M( als. 1 als. 1 als. 1 well St well St er - Bbl.	50 EECORD SQUEEZE, E KIND MATER MOD 202 DD 202 ac 5% NEFE H 5% NEFE H 5% NEFE H 5% MCA ac tatus (Prod. or Gas - 011 Oil Gravity - ed By	TC. TC. TAL USED acid id CL acid CL acid id Shut-in)
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## WELL CATION AND ACREAGE DEDICATION AT

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Effective 1-1-65

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Operator			_ /	_ea #e	1			Well No.
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Unit Letter	Section 1	Township 6	South	Range 33	East	County	bosevel	- -
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		dicated to the	aubiect wel				marks on th	
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If answer this form i No allowa	is "no," list if necessary.) ble will be as	the owners and signed to the we	tract descri Il until all i	ptions whi nterests ha	h have ac	onsolidat	ed (by com	ated. (Use reverse side o munitization, unitization approved by the Commis
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## RECEIVED

APR 9 1981 WEST DRILLING

## STATE OF NEW MEXICO

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Deviation Report

Operator: Enserch Exploration, Inc. Republic Drilling & Service, Inc. Contractor: Lamberth # 11 Well: Roosevelt County: State : New Mexico

Deviation	Depth
<u>]°</u>	1034
3 <u>1</u> °	1763
2 <u>1</u> °	2085
] 1 °	4078
3/4°	6334
<u>1/4°</u>	7845

State of Wyoming County of Natrona

The foregoing instrument was acknowledged before me this \_\_\_\_\_\_ day of \_\_April 19<u>8</u>1 My Commission Expires May 22, 1984

LaPlant Rosselin

Witness my hand and official seal.

REPUBLIC DRILLING & SERVICE, INC.

Don Saulsburg