

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

1. TYPE OF WELL  
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER \_\_\_\_\_2. TYPE OF COMPLETION  
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER \_\_\_\_\_3. Name of Operator  
Enserch Exploration, Inc.4. Address of Operator  
P. O. Box 4815, Midland, Texas 79704

5. Location of Well

6. SECTION LETTER M LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM7. West LINE OF SEC. 1 TWP. 6S RGE. 33E NMPM8. Date Spudded 2/25/81 16. Date T.D. Reached 3/21/81 17. Date Compl. (Ready to Prod.) \_\_\_\_\_ 18. Elevations (DF, RKB, RT, GR, etc.) 4424.9' GR 19. Elev. Casinghead \_\_\_\_\_9. Total Depth 7950' 21. Plug Back T.D. \_\_\_\_\_ 22. If Multiple Compl., How Many \_\_\_\_\_ 23. Intervals Drilled By \_\_\_\_\_ Rotary Tools X Cable Tools \_\_\_\_\_

10. Producing Interval(s), of this completion - Top, Bottom, Name \_\_\_\_\_

25. Was Directional Survey Made

No

11. Type Electric and Other Logs Run

DLL/MSFL, CNL/FDC, CBL

27. Was Well Cored

No

## CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	359'	17-1/2"	450 sx. (Circ.)	--
9-5/8"	36#	1997'	12-1/4"	990 sx. (Circ.)	--
5-1/2"	15.5# & 17#	7950'	8-3/4"	275 sx.	5084'

## LINER RECORD

## 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

## 12. Perforation Record (Interval, size and number)

7772'-7804', .50" size, 33 holes  
7658'-7729', .50" size, 28 holes  
7351'-57', .50" size, 7 holes  
4280'-4301', .50" size, 22 holes  
3910'-4036', .50" size, 24 holes

## 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7772'-7804'	10,000 gals. MOD 202 acid
7658'-7729'	4000 gals. MOD 202 acid
7351'-57'	3000 gals. 15% NEFE HCL acid
4280'-4301'	4500 gals. 15% NEFE HCL acid

13. PRODUCTION 3910'-4036' 5000 gals. 15% MCA acid

14. Date First Production \_\_\_\_\_ Production Method (Flowing, gas lift, pumping - Size and type pump) \_\_\_\_\_ Well Status (Prod. or Shut-in) \_\_\_\_\_

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

15. Disposition of Gas (Sold, used for fuel, vented, etc.) \_\_\_\_\_

Test Witnessed By \_\_\_\_\_

## 16. List of Attachments

Deviation Record, Logs &amp; Plat

17. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED



TITLE

Prod. Superintendent

DATE

5/26/83

## WELL LOCATION AND ACREAGE DEDICATION AT

Supersedes 0-720  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

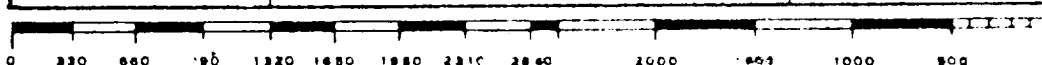
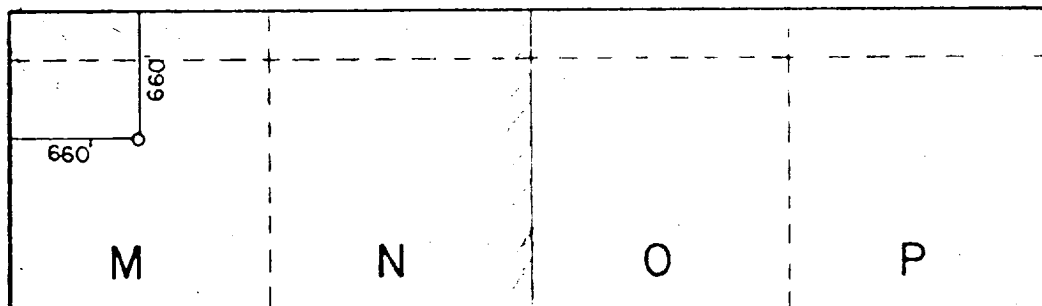
Operator <b>Enserch Exploration Inc.</b>			Lease <b>Lambirth</b>		Well No. <b>11</b>
Unit Letter <b>M</b>	Section <b>1</b>	Township <b>6 South</b>	Range <b>33 East</b>	County <b>Roosevelt</b>	
Actual Footage Location of Well: <b>660</b> feet from the <b>north</b> line and <b>660</b> feet from the <b>west</b> line					
Ground Level Elev. <b>4424.9</b>	Producing Formation <b>Fusselman</b>		Pool <b>Precambrian Granite</b>		Dedicated Acreage: <b>80</b> Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



## CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*C. H. Peeples*

Name

C. H. Peeples

Position

Regional Drilling Manager

Company

Enserch Exploration, Inc.

Date

January 12, 1981

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date signed

Jan. 5, 1981

Registered Professional Engineer and Land Surveyor

*Patrick A. Romero*

Certificate No. **JOHN W. WEST 876**  
**PATRICK A. ROMERO 6663**  
**Ronald J. Eldson 3239**

RECEIVED

APR 9 1981

WEST DRILLING

STATE OF NEW MEXICO

Deviation Report

Operator: Enserch Exploration, Inc.  
Contractor: Republic Drilling & Service, Inc.  
Well: Lamberth # 11  
County: Roosevelt  
State : New Mexico

Deviation	Depth
1°	1034
3½°	1763
2½°	2085
1½°	4078
3/4°	6334
1/4°	7845

State of Wyoming  
County of Natrona

The foregoing instrument was acknowledged before me this 7th day of April  
1981

My Commission Expires May 22, 1984

Witness my hand and official seal.

*Rosselin LaPlant*  
Rosselin LaPlant

REPUBLIC DRILLING & SERVICE, INC.

*Don Saulsbury*