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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry hole		7. Unit Agreement Name
2. Name of Operator Enserch Exploration, Inc.		8. Farm or Lease Name Lambirth
3. Address of Operator P. O. Box 4815, Midland, Texas 79704		9. Well No. 11
4. Location of Well UNIT LETTER <u>M</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>1</u> TOWNSHIP <u>6S</u> RANGE <u>33E</u> N.M.P.M.		10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 4424.9 GR		12. County Roosevelt

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/23/82 - 3/10/82 - Set CIBP at 7330' with 35' cement atop. Perforated 4 shots at 4350'. Set cement retainer at 4342'. Cemented with 225 sacks Class 'C' cement with 2% CaCl. Held 500# squeeze pressure. Top of cement at 4012' as indicated by log. Perforated San Andres formation with 1 shot per foot from 4280 to 4301'. Acidized with 4500 gallons 15% MeFe stabilized 15% HCl acid. Ran water injection tests at 2200# maximum pressure. Perforated 4 shots at 3975'. Set cement retainer at 3960'. Cemented with 125 sacks Class 'C' cement with 2% CaCl. Held 500# squeeze pressure. Top of cement at 3460' as indicated by temperature survey. Drilled out retainer at 3960'. Perforated San Andres formation with 1 shot per foot from 3910' to 4036'. Acidized with 5000 gallons 15% MCA acid. Tested well with no production of oil or gas.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H.F. Burnett H.F. Burnett TITLE Production Superintendent DATE 7/28/82

ORIGINAL SIGNED BY

APPROVED BY JERRY SEXTON TITLE DISTRICT 1 SUPR. DATE AUG 2 - 1982

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 30 1982

O.C.D.
HOBBS OFFICE