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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name	
2. Name of Operator Enserch Exploration, Inc.	8. Farm or Lease Name Lambirth	
3. Address of Operator P. O. Box 4815, Midland, Texas 79704	9. Well No. 11	
4. Location of Well UNIT LETTER <u>M</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>1</u> TOWNSHIP <u>6S</u> RANGE <u>33E</u> NMPM.	10. Field and Pool, or Wildcat Undesignated	
15. Elevation (Show whether DF, RT, GR, etc.) 4424.9' GR	12. County Roosevelt	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER Attempt Completion in San Andres zone <input checked="" type="checkbox"/>		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well has been shut in waiting on orders since 8/9/81.
Plan to abandon Penn formation by setting a CIBP at 7330' with 35' of cement atop. Cement squeeze from 4340' to approximately 3700'. Perforate the San Andres from 4280'-4301' and test for production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>Dan D. Fischer</u>	TITLE <u>Petroleum Engineer</u>	DATE <u>2/22/82</u>
Dan D. Fischer		
APPROVED BY <u>JERRY L. [Signature]</u>	TITLE <u></u>	DATE <u>FEB 24 1982</u>
CONDITIONS OF APPROVAL, IF ANY:		