

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
30-041-20572	
7. Unit Agreement Name	
8. Farm or Lease Name	
Lambirth	
9. Well No.	
11	
10. Field and Pool, or Wildcat	
Undesignated	
12. County	
Roosevelt	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

1. Name of Operator
Enserch Exploration, Inc.

2. Address of Operator
1230 River Bend Drive - Suite 136 - Dallas, Texas 75247

3. Location of Well
UNIT LETTER M 660 FEET FROM THE N LINE AND 660 FEET FROM
THE West LINE, SECTION 1 TOWNSHIP 6S RANGE 33E NMPK.

15. Elevation (Show whether DF, RT, GR, etc.)
4424.9' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <u>Drilling Operations</u> <input checked="" type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 17-1/2" hole on February 25, 1981 and drilled to 359'. Ran and cemented 13-3/8", 48#, K-55 casing at 359' with 450 sacks Class "C" + 2% CaCl₂. Circulated cement to surface. Floats held OK. Waited on cement 9-1/4 hours. Drilled 12-1/4" hole to 1998'. Ran and cemented 9-5/8", 36#, K-55 casing at 1998' with 740 sacks lite + 7# salt/sack + 1/4# celloseal/sack followed by 250 sacks Class "C" + 2% CaCl₂. Circulated cement to surface. Floats held OK. Waited on cement 8-1/2 hours. Tested casing to 1500 psi before drilling cement. Presently drilling 8-3/4" hole at 2275'.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ISSUED C. H. Peoples TITLE Regional Drilling Manager DATE 3-2-81