

30-041-20572

Form C-101  
Revised 1-1-65

## NEW MEXICO OIL CONSERVATION COMMISSION

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## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5A. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		5. State Oil & Gas Lease No.
2. Name of Operator Enserch Exploration, Inc.		7. Unit Agreement Name
3. Address of Operator 1230 River Bend Drive - Suite 136 - Dallas, Texas 75247		8. Farm or Lease Name Lambirth
4. Location of Well UNIT LETTER M LOCATED 660 FEET FROM THE N LINE AND 660' FEET FROM THE West LINE OF SEC. 1 TWP. 6S RGE. 33E NMPM		9. Well No. 11
		10. Field and Pool or Wildcat South Peterson
		12. County Roosevelt
		19. Proposed Depth 7900'
		19A. Formation Pre-Cambrian Granite
		20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) 4424.9' GR	21A. Kind & Status Plug. Bond American Insurance 5171534	21B. Drilling Contractor Republic Drilling Co.
		22. Approx. Date Work will start January 19, 1981

23.

## PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48#	350'	400	Surface
12-1/4"	9-5/8"	36#	2000'	1150	Surface
8-3/4"	5-1/2"	15.5#	7900'	800	6000'

Drill to 7900' in search of oil. Will set 13-3/8" surface pipe. A 13-3/8", 3000# bradenhead and 12", 3000# BOP will be installed before drilling the intermediate hole. After 9-5/8" casing is set, a 9-5/8", 5000# bradenhead will be installed. A 12", 3000# double hydraulic BOP and a 12", 3000# Hydril will be installed on 9-5/8" bradenhead. 3000# choke manifold will be used from 2000' to total depth.

APPROVED  
FOR THE STATE OF NEW MEXICO  
BY THE COMMISSIONER

EXPIRES 11/12/81

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed C. H. Peoples Title Regional Drilling Manager Date January 12, 1981

(This space for State Use)

APPROVED BY [Signature] TITLE [Signature] DATE [Signature]

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION  
WE LOCATION AND ACREAGE DEDICATION LAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section

Operator <b>Enserch Exploration Inc.</b>			Lease <b>Lambirth</b>			Well No. <b>11</b>
Unit Letter <b>M</b>	Section <b>1</b>	Township <b>6 South</b>	Range <b>33 East</b>	County <b>Roosevelt</b>		
Actual Footage Location of Well: <b>660</b> feet from the <b>north</b> line and <b>660</b> feet from the <b>west</b> line						
Ground Level Elev <b>4424.9</b>	Producing Formation <b>Fusselman</b>		Pool <b>PreCambrian Granite</b>	Dedicated Acreage <b>80-13.90</b> Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty)
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes" type of consolidation \_\_\_\_\_

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

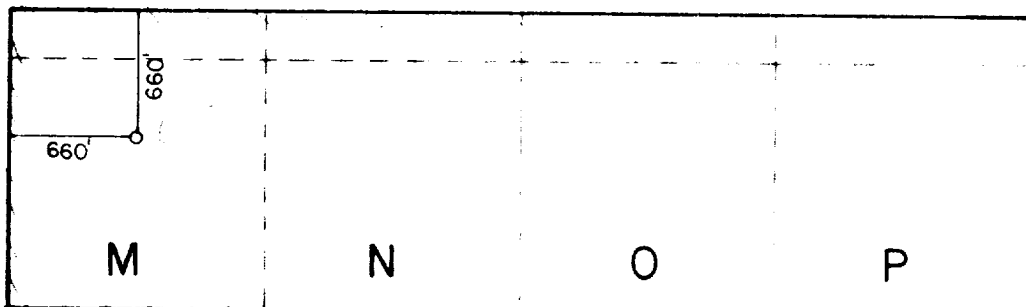
*C. H. Peeples*

C. H. Peeples

Regional Drilling Manager

Enserch Exploration, Inc.

January 12, 1981



Jan. 5, 1981

*John W. West*

JOHN W. WEST 676  
PATRICK A. ROMERO 6663  
RONALD J. EIDSON 3239

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