

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Sun Exploration & Production Co.		8. Farm or Lease Name J. McClellan
3. Address of Operator P. O. Box 1861 - Midland, Texas 79703		9. Well No. 1
4. Location of Well UNIT LETTER <u>FK</u> , 1980 FEET FROM THE <u>South</u> LINE AND 1980 FEET FROM THE <u>West</u> LINE, SECTION <u>15</u> TOWNSHIP <u>6-S</u> RANGE <u>33-E</u> NMPM.		10. Field and Pool, or Wildcat S. Peterson Penn Assoc.
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Roosevelt

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Perf & acdz</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU pulling unit. POH w/rods and pump. Install BOP. POH w/2-3/8" & 2-7/8" tbgs.
- Perf Set I, Cisco, 7678-80 & 7696-7700 w/2 JSPF, 14 holes total, w/4" CG, 23 GC, 43 EH, by Schlumberger CN-FD log dated 5-30-81, (flat w/CRC Tracer Survey dated 7-22-81).
- RIH w/2-7/8" WS and 5 1/2" RDG pkr. Spot 2 bbls 15% NEHCL from 7700-7616. Let acid soak 30 min. Raise and set pkr at 7550'. NU wellhead. Trap 750# on annulus.
- Howco acdz perfs 7654-7700 w/2000 gals 15% NEFEHCL and 36-7/8" RCNBS. Drop 15 ball sealers thru-out first 500 gals. Pump 150# GRS in 150 gals gelled 10# brine. Pump remaining 1500 gals acid and remaining 21 balls evenly spaced thru-out. Pump at 3-5 BPM. Mx TP-6500#. Flush to btm perf w/2% KCL wtr.
- Swab back load and acid wtr. Eval fluid content and rate. RIse pkr, lwr thru perfs, reset at 7550. NU wellhead. Trap 750# on annulus.
- Howco acid frac perfs 7654-7700 w/10,000 gals Versagel 1500 and 8000 gals 15% NEFEHCL and 321.5 MSCF N₂, (500 SCF N₂ per bbl), at 8-10 BPM, Mx TP-6500#, as follows:
 - Pump 1000 gals gelled 2% KCL pre-pad.
 - Pump 5000 gals Versagel 1500
 - Pump 4000 gals 15% NEHCL.

(cont.)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie Seay TITLE Acct. Asst. II DATE 6-2-83

ORIGINAL SIGNED BY EDDIE SEAY
OIL & GAS INSPECTOR

APPROVED BY _____ TITLE _____ DATE JUN 8 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
JUN 7 1983
O.C.D.
HOEBS OFFICE