STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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U.S.O.S.	
LAND OFFICE	
OPERATOR	1

OIL CONSERVATION DIVISION

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Mx TP-6500#. Flush to btm perf w/2% KCL wtr. 5. Swab back load and acid wtr. Eval fluid content and rate. Rlse pkr, lwr thru perfs, reset at 7550. NU wellhead. Trap 750# on annulus. 6. Howco acid frac perfs 7654-7700 w/10,000 gals Versagel 1500 and 8000 gals 15% NEFEHCL and 321.5 MSCF N ₂ , (500 SCF N ₂ per bbl), at 8-10 BPM, Mx TP-6500#, as follows: A. Pump 1000 gals gelled 2% KCL pre-pad. B. Pump 5000 gals Versagel 1500 C. Pump 4000 gals 15% NEHCL. (cont.) 18.1 hereby certify that the information above to the best of my knowledge and belief. ORIGINAL SIGNED BY EDDIE SEAY	S	ealers thru-o	ut first 500	gals. Pump 15	O# GRS in 150 gals ge	11ed 10# br	ine. Pump		
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reset at 7550. NU wellhead. Trap 750# on annulus. 6. Howco acid frac perfs 7654-7700 w/10,000 gals Versagel 1500 and 8000 gals 15% NEFEHCL and 321.5 MSCF N ₂ , (500 SCF N ₂ per bbl), at 8-10 BPM, Mx TP-6500#, as follows: A. Pump 1000 gals gelled 2% KCL pre-pad. B. Pump 5000 gals Versagel 1500 C. Pump 4000 gals 15% NEHCL. 18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief. PATE 6-2-83 ORIGINAL SIGNED BY EDDIE SEAY	M.	x TP-6500#.	Flush to btm	perf w/2% KCL	wtr.				
6. Howco acid frac perfs 7654-7700 w/10,000 gals Versagel 1500 and 8000 gals 15% NEFEHCL and 321.5 MSCF N ₂ , (500 SCF N ₂ per bbl), at 8-10 BPM, Mx TP-6500#, as follows: A. Pump 1000 gals gelled 2% KCL pre-pad. B. Pump 5000 gals Versagel 1500 C. Pump 4000 gals 15% NEHCL. (cont.) 18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief. ORIGINAL SIGNED BY EDDIE SEAY	5. Si	wab back load eset at 7550.	and acid wtr NU wellhead	. Eval fluid I. Trap 750# o	content and rate. Rl n annulus.	se pkr, lwr	thru perfs,		
and 321.5 MSCF N ₂ , (500 SCF N ₂ per bbl), at 8-10 BPM, Mx TP-6500#, as follows: A. Pump 1000 gals gelled 2% KCL pre-pad. B. Pump 5000 gals Versagel 1500 C. Pump 4000 gals 15% NEHCL. (cont.) 18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE ACCT. ASST. II DATE 6-2-83 ORIGINAL SIGNED BY EDDIE SEAY		•		•		d 8000 gals	15% NEFEHCL		
B. Pump 5000 gals Versagel 1500 C. Pump 4000 gals 15% NEHCL. (cont.) 18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE ACCT. ASST. II DATE 6-2-83 ORIGINAL SIGNED BY EDDIE SEAY	a:	nd 321.5 MSCF	⁻ N ₂ , (500 SCF	N ₂ per bbl),	at 8-10 BPM, Mx TP-65	00#, as fol	lows:		
C. Pump 4000 gals 15% NEHCL. (cont.) 18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE ACCT. ASST. II DATE 6-2-83 ORIGINAL SIGNED BY EDDIE SEAY	_	. Pump 1000	gals gelled 2	% KCL pre-pad.					
ORIGINAL SIGNED BY EDDIE SEAY	_						(cont.)	•	
ORIGINAL SIGNED BY EDDIE SEAY	18. 1 hereby o	certify that the inform	action above is true as	nd complete to the best	of my knowledge and belief.				
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