

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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SANTA FE		
FILE		
U.S.O.S.		
LAND OFFICE		
OPERATOR		

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER _____					7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____					8. Farm or Lease Name J. McClellan	
2. Name of Operator Sun Oil Company (Delaware)					9. Well No. 1	
3. Address of Operator P.O. Box 340180, Dallas, Texas 75234					10. Field and Pool, or Wildcat Undesignated - Cis	
4. Location of Well UNIT LETTER <u>K</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>15</u> TWP. <u>6S</u> RGE. <u>33E</u> NMPM					12. County Roosevelt	
15. Date Spudded 4-28-81	16. Date T.D. Reached 5-29-81	17. Date Compl. (Ready to Prod.) 8-17-81	18. Elevations (DF, RKB, RT, GR, etc.) 4399 GR	19. Elev. Casinghead 4399		
20. Total Depth 8120	21. Plug Back T.D. 8078	22. If Multiple Compl., How Many -	23. Intervals Drilled By Rotary Tools ALL	Cable Tools ---		
24. Producing Interval(s), of this completion - Top, Bottom, Name 7654' - 7668' Cisco Formation					25. Was Directional Sur. Made No	
26. Type Electric and Other Logs Run Dual Laterolog, Borehole Compensated Sonic Log, Compensated Neutron					27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)						
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
13-3/8"	48#	392	17-1/2"	400 Sx	None	
8-5/8"	24#	2,134	12-1/4"	1100 Sx	None	
5-1/2"	17#, 15.5#, 14#	8,118	8-3/4"	445 Sx	None	
29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
				DEPTH INTERVAL		
				AMOUNT AND KIND MATERIAL USED		
33. PRODUCTION						
Date First Production 8-15-81		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in)	
Date of Test 8-16-81	Hours Tested 24	Choke Size 18/64	Prod'n. For Test Period →	Oil - Bbl. 57	Gas - MCF 80	Water - Bbl. 0
Flow Tubing Press. 100	Casing Pressure Sealed	Calculated 24-Hour Rate →	Oil - Bbl. 57	Gas - MCF 80	Water - Bbl. 0	Gas-Oil Ratio 1404
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented					Test Witnessed By Lloyd Harlan - Consultant	
35. List of Attachments						
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.						
SIGNED D. R. Autry			TITLE Staff Operations Engineer		DATE 9-9-81	

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-actively logs run on the well and a summary of all special tests conducted, including fluid stream tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

Locality	Altitude	Notes
T. Canyon		
T. Strawn		
T. Ojo Alamo		
T. Kentland-Fruitland		
T. Penn. "C"		
T. Penn. "D"		
T. Leadville		
T. Madison		
T. Elbert		
T. McCracken		
T. Ignacio Ozite		
T. Granite		
T. Dakota		
T. Morrison		
T. Todillo		
T. Enrada		
T. Wingate		
T. Chinle		
T. Permian		
T. Penn. "A"		
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No. 1, from 7654 to 7668	No. 4, from 10 to 10
No. 2, from 10 to 10	No. 5, from 10 to 10
No. 3, from 10 to 10	No. 6, from 10 to 10

IMPORTANT WATER SANDS

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Formation
3130	4467	1337	Dolomite				
4467	5762	1295	Sandstone				
5762	6490	728	Shaly Sandstone				
6490	7048	558	Shaly Sandstone				
7048	7526	478	Limestone				
7526	7788	262	Limestone				
7788	7890	102	Dolomite				
7890	7990	100	Dolomite				
7990	8012	22	Granite Wash				
8012	8078	66	Granite				