

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

FORM O-104
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.U.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Sun Oil Company (Delaware)

Address P.O. Box 30, Dallas, Texas 75221

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

Request for allowable

If change of ownership give name and address of previous owner

**GASINGHEAD GAS MUST NOT BE
FLARED AFTER 11/1/81
UNLESS AN EXCEPTION TO R-4070
IS OBTAINED.**

DESCRIPTION OF WELL AND LEASE

Lease Name J. McClellan	Well No. 1	Pool Name, Including Formation Undesignated (Cisco)	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter <u>K</u> : 1980 Feet From The South Line and 1980 Feet From The West Line of Section 15 Township 6S Range 33E, NMPM, Roosevelt County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Permian Corporation, The	Box 838, Lovington Hwy, Hobbs, NM 88240
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
NONE	N/A
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
F 15 6S 33E	NO Venting

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Restv. <input type="checkbox"/>	Diff. Restv. <input type="checkbox"/>
Date Spudded 4-28-81	Date Compl. Ready to Prod. 8-17-81	Total Depth 8120	P.B.T.D. 8078					
Elevations (DF, RKB, RT, GR, etc.) 4399 GR	Name of Producing Formation Cisco	Top Oil/Gas Pay 7654	Tubing Depth 7594					
Perforations 7654 - 7668 (Cisco)	Depth Casing Shoe 8118							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2	13-3/8"	392	400
12-1/4	8-5/8"	2134	1100
8-3/4	5-1/2"	8118	445

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 8-15-81	Date of Test 8-16-81	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24	Tubing Pressure 100	Casing Pressure Sealed	Choke Size 18/64
Actual Prod. During Test 24	Oil-Bbls. 57	Water-Bbls. 0	Gas-MCF 80

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Staff Operations Engineer

8-20-81

(Date)

OIL CONSERVATION DIVISION

APPROVED **SEP 29 1981**, 19

BY Jerry Sexton
Dist 1, Sup

TITLE _____
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of name, well name or number, lease, or other such change of information.
Separate Forms O-104 must be filed for each pool in multiply completed wells.