

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

6a. Indicate Type of Lease
State ☐ Fee ☐
b. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

2. Name of Operator
Energy Reserves Group, Inc.
3. Address of Operator
P. O. Drawer 2437, Midland, Texas 79702
4. Location of Well

8. Farm or Lease Name

9. Well No.

10. Field and Pool, or Wildcat
UNDESIGNATED

UNIT LETTER M LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROM
THE West LINE OF SEC. 12 TWP. 6-S RGE. 33-E NMPM

12. County
Roosevelt

15. Date Spudded 02-14-81 16. Date T.D. Reached 03-12-81 17. Date Compl. (Ready to Prod.) 04-02-81 18. Elevations (DF, RKB, RT, GR, etc.) 4375 GR 19. Elev. Casinghead

20. Total Depth 7875' 21. Plug Back T.D. 7820' 22. If Multiple Compl., How Many Surf.-TD 23. Intervals Drilled By Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
7546'-7580' Cisco 25. Was Directional Survey Made Yes

26. Type Electric and Other Logs Run
CNL-FDC-GR, GR-Sonic, GR-DLL-MSFL 27. Was Well Corred No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	372'	17 1/2"	Cmtd. w/350 sax. "H" Circ	0
8 5/8"	32# & 24#	3299'	11"	Cmtd. w/1100 sx. lite-weight, & 200 sax "C"	0
4 1/2"	11.6# & 10.5#	7875'	7 7/8"	Cmtd. w/400sx. "H" TOC 6700'	0

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	7510'	7510'

31. Perforation Record (Interval, size and number)
7546'-7548' (3 .040" holes)
7568'-7580' (13 .040" holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL N/A AMOUNT AND KIND MATERIAL USED

33. PRODUCTION
Date First Production 03-26-81 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-In
Date of Test 03-28-81 Hours Tested 2 1/2 Choke Size See Form C-122 Prod'n. For Test Period 3.5 Gas - MCF CAOF 12,669 Water - Bbl. 5 gallons Gas - Oil Ratio 46.160 CFPD
Flow Tubing Press. See Form C-122 Casing Pressure Pkr. Calculated 24-Hour Rate See Form C-122 Oil - Bbl. See Form C-122 Gas - MCF See Form C-122 Water - Bbl. See Form C-122 Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Contract being negotiated Test Witnessed By Bill Bunch, Prod. Foreman

35. List of Attachments
Logs, Inclination Survey, Form C-122

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Sam Brandon TITLE Production Engineer II DATE 04-10-81

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly drilled or deepened well. It shall be accompanied by a copy of all electrical and radioactivity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 2652	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3065	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 4402	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____ 7584	T. Morrison _____	T. _____
T. Tubb _____ 5703	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 6455	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 7164	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____ 7535	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 7546' _____ to _____ 7580' _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____

No. 2, from _____ to _____ feet. _____

No. 3, from _____ to _____ feet. _____

No. 4, from _____ to _____ feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surf.	2200	2200	Red Beds				
2200	3550	1350	Salt & Anhydrite				
3550	6450	3100	Lime & Shale				
6450	7000	550	Shale				
7000	7585	585	Lime, Sand & Shale				
7585	7850	265	Granite Wash				

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OIL CONSERVATION DIV.

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5a. Indicate Type of Lease
State ☐ For ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER-	7. Unit Agreement Name
2. Name of Operator Energy Reserves Group, Inc.	8. Farm or Lease Name Miller <i>Conn</i>
3. Address of Operator P. O. Drawer 2437, Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 12 TOWNSHIP 6-S RANGE 33-E NMPM.	10. Field and Pool, or Wildcat UNDESIGNATED
15. Elevation (Show whether DF, RT, GR, etc.) 4375 GR	12. County Roosevelt

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☒ Drill Stem Test

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

03-08-81 Ran drill stem test over the interval 7563'-7592'.
Results Were:

First Period:	Pressures (PSI)	Minutes
Initial Flow Pressure	1255	---
Final Flow Pressure	1653	12
Shut-In Pressure	2623	753
Second Period:		
Initial Flow Pressure	1321	---
Final Flow Pressure	2271	90
Shut-In Pressure	2601	180

Recovered 250' distillate in drill pipe.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Sam Brandon Sam Brandon TITLE Production Engineer II DATE April 6, 1981

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: