

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Energy Reserves Group, Inc.
Address
P. O. Drawer 2437, Midland, TX 79702
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
Date Gas Sales Line Connected

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Miller *acm* Well No. 1 Pool Name, Including Formation *Wildcat* Kind of Lease *assoc R5353 & 12-1-81*
State, Federal or Fee Fee
Location
Unit Letter M 660 Feet From The South Line and 660 Feet From The West
Line of Section 12 Township 6-S Range 33-E, NMPM, Roosevelt County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒
Phillips Petroleum Co. - Trucks Address (Give address to which approved copy of this form is to be sent)
4001 Penbrook, Odessa, TX 79762
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒
Warren Petroleum Company Address (Give address to which approved copy of this form is to be sent)
P. O. Box 1589, Tulsa, OK 74102
If well produces oil or liquids, give location of tanks. Unit M Sec. 12 Twp. 6-S Rge. 33-E Is gas actually connected? Yes When 11-12-81

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.
		X	X					
Date Spudded 2-14-81	Date Compl. Ready to Prod. 4-2-81	Total Depth 7875	P.B.T.D. 7820					
Elevations (DF, RKB, RT, GR, etc.) 4375' GR	Name of Producing Formation Cisco	Top Oil/Gas Pay 7546	Tubing Depth 7510					
Perforations 7546 - 48 & 7568 - 80		Depth Casing Shoe 7875						

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8	372	350
11 "	8 5/8	3299	1300
7 7/8"	4 1/2	7875	400
	2 3/8	7510	-

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Jack Calote
(Signature)
District Clerk
(Title)
11-17-81
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY *Jerry Sexton*
TITLE *Dist. L. Supv.*

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple completed wells.