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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and
Effective 1-1-65

I. Operator
Energy Reserves Group, Inc.
Address
P. O. Drawer 2437 Midland, TX 79702-2437

Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

THIS WELL HAS BEEN PLACED IN THE POOL
DESIGNATED BELOW. IF YOU DO NOT CONCUR
NOTIFY THIS OFFICE

II. DESCRIPTION OF WELL AND LEASE

Lease Name Miller *Com* Well No. 1 Pool Name, Including Formation *South Peterson Run*
~~UNDESIGNATED~~ Kind of Lease State, Federal or Fee Fee
Location
Unit Letter M ; 660 Feet From The South Line and 660 Feet From The West
Line of Section 12 Township 6-S Range 33-E , NMPM, Roosevelt County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Address (Give address to which approved copy of this form is to be sent)
Phillips Petroleum Co. - Trucks 4001 Penbrook Odessa, TX 79762
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)
Warren Petroleum Company P.O. Box 1589 Tulsa, OK 74102
If well produces oil or liquids, give location of tanks. Unit M Sec. 12 Twp. 6-S Rge. 33-E Is gas actually connected? No When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Res
		X	X					
Date Spudded 2-14-81	Date Compl. Ready to Prod. 4-2-81	Total Depth 7875'	P.B.T.D. 7820'					
Elevations (DF, RKB, RT, GR, etc.) 4375' GR	Name of Producing Formation Cisco	Top Oil/Gas Pay 7546'	Tubing Depth 7510'					
Perforations 7546-7548' & 7568-7580' (16 .040" holes)							Depth Casing Shoe 7875'	

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	372'	350
11 "	8 5/8"	3299'	1300
7 7/8"	4 1/2"	7875'	400
	2 3/8"	7510'	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top oil available for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 12,669 CAOF	Length of Test 2 1/2 hrs	Bbls. Condensate/MMCF 3.5	Gravity of Condensate 64.8
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 1937	Casing Pressure (Shut-in) Packer	Choke Size 8/64-10/64-15/64-20/64

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Jack Calcote
(Signature) Jack Calcote
District Clerk
(Title)

August 25, 1981

OIL CONSERVATION COMMISSION

APPROVED *DEC 15 1981*, 19

BY *Jerry Sexton*
Orig. Signed By
Dist 1, Supv

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviating tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and existing leases.

Fill out only Sections I, II, III, and VI for change of status.