

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-041-20580

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
EP Operating Limited Partnership

3. Address of Operator
6 Desta Drive, Suite 5250, Midland, TX 79705-5510

7. Lease Name or Unit Agreement Name

Collier "A"

8. Well No.

1

9. Pool name or Wildcat
Peterson Mississippian

4. Well Location
Unit Letter L : 1980 Feet From The South Line and 660 Feet From The West Line

Section 28 Township 4S Range 33E NMPM Roosevelt County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4337.4' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work performed from 1/8/93 to 1/19/93:
MIRU pulling unit. Could not unseat pump. Backed off rods. POH w/1500' of tubing. Continued pulling tubing, TAC hung at 4683'. Made several trips w/7/8" rods. Recovered everything but 2" x 1 1/2" x 24' pump from inside tubing. Worked tubing free. Ran tubing down to bottom at 8412'. Cut tubing 1-1/2 joints above TAC. Top of fish at 8067'. Fish consists of 1-1/2 joints 2-3/8" tubing, 1 - 5 1/2" TAC, 10 jts. 2-3/8" tubing, 1 seating nipple, 1 - 4' perforated sub and 1 joint 2-3/8" tubing w/bull plug. Worked 4 1/4" OD swage through tight spot in 5 1/2" casing at 4683'. Ran 4-3/4" OD swage and 4-9/16" OD swage, could not work either swage through tight spot. Laid rods down out of derrick. Squeezed existing Mississippian perforations 7986'-8001' to 1250# w/45 sacks Class H cement. Spotted 25 sack cement plug inside 5 1/2" casing from 4557'-4777'. Pulled tubing up to 2927'. Released rig. Well temporarily abandoned.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

S. D. Reed

TITLE Prod. Superintendent

DATE 1/25/93

TYPE OR PRINT NAME

TELEPHONE NO. (915) 682-9756

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JAN 28 1993