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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name	
2. Name of Operator Enserch Exploration, Inc.	8. Farm or Lease Name Collier "A"	
3. Address of Operator P. O. Box 4815, Midland, Texas 79704	9. Well No. 1	
4. Location of Well UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>28</u> TOWNSHIP <u>4S</u> RANGE <u>33E</u> NMPM.	10. Field and Pool, or Wildcat Undesignated (Miss.)	
15. Elevation (Show whether DF, RT, GR, etc.) 4337.4' GR		12. County Roosevelt

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	Completion Operations <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/30/81 - 5/4/81: Cleaned out to 7995'. Perforated 2 shots per foot from 7986'-8001', 32 holes, size .50". Acidized with 5500 gallons 15% NE FE HCL acid. Flowed and tested well. 5/5/81: Ran 24 hour potential test. Produced 101 barrels oil, 7 barrels water, 120 MCF gas, FTP 200# on 16/64" choke.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>H. F. Burnett</u>	TITLE <u>Production Superintendent</u>	DATE <u>5/14/81</u>
H. F. Burnett		
APPROVED BY <u>[Signature]</u>	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-70

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5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. 30-042-20580
7. Unit Agreement Name
8. Name of Lease Name Collier "A"
9. Well No. 1
10. Field and Pool, or Wildcat Undesignated
12. County Roosevelt

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - C" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

Enserch Exploration, Inc.

Address of Operator

1230 River Bend Drive - Suite 136 - Dallas, Texas 75247

Location of Well

UNIT LETTER L 1980 FEET FROM THE South LINE AND 660 FEET FROM
THE West LINE, SECTION 28 TOWNSHIP 4S RANGE 33E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

4337.4 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

INFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
WELL OR ALTER CASING <input type="checkbox"/>		EASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER <u>Drilling Operations</u> <input checked="" type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 8-3/4" hole to 8500' total depth. Ran DIL/MSFL from 8470' to 1973' and FDC/CNL from 8470' to 1973'. Ran and cemented 5-1/2", 15.5# and 17#, K-55 at 8479' with 700 sacks Class "H" + 6# salt/sack + .6% Halad 22-A + .75% CFR-2, 760 cu.ft., mixed at 15.8 ppg. Had full returns throughout job. Bumped plug at 5:15 PM (MST) 4-25-81. Floats held OK. Set slips and waited on cement. Released rig 4-25-81. Presently waiting on completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. H. Peoples TITLE Regional Drilling Manager DATE April 28, 1981
Drig. Signed
Les Clendinning