

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-70

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SANTA FE	
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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. 30-041-20580
7. Unit Agreement Name
8. Farm or Lease Name Collier "A"
9. Well No. 1
10. Field and Pool, or Wildcat Undesignated
12. County Roosevelt

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

1. Name of Operator
Enserch Exploration, Inc.

2. Address of Operator
1230 River Bend Drive - Suite 136 - Dallas, Texas 75247

3. Location of Well
UNIT LETTER L, 1980 FEET FROM THE South LINE AND 660 FEET FROM
THE West LINE, SECTION 28 TOWNSHIP 4S RANGE 33E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
4337.4 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
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PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER <input type="checkbox"/>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

Spudded 17-1/2" hole at 6:00 AM (MST) March 15, 1981 and drilled to 372'. Ran and cemented 13-3/8", 48#, K-55 casing at 372' with 460 sacks Class "C" + 2% CaCl₂. Circulated cement to surface. Floats held OK. Waited on cement 24 hours before drilling out float and shoe. Drilled 12-1/4" hole to 2014'. Ran and cemented 9-5/8", 36#, K-55 casing at 1975' with 740 sacks Lite cement + 7# salt/sack + 1/4# celloseal/sack followed by 250 sacks Class "C" + 1% CaCl₂. Circulated cement to surface. Floats held OK. Waited on cement 20 hours. Nipped up BOP's and tested casing to 1500 psi. Presently drilling 8-3/4" hole at 4695'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

C. H. Peoples TITLE Regional Drilling Manager DATE March 24, 1981
IOWED C. H. Peoples