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STATE OF NEW MEXICO IERGY AND MINERALS DEPARTMENT			Form C-104 Ravised 10-1-70	
		K 2088		
1AN1A74	SANTA FE, NEW	MEXICO 87501		
	REQUEST FOR	ALLOWABLE		
TAANSPORTER OIL	AN AUTHORIZATION TO TRANSP	. =		
PAGNATION OFFICE				
Bledsoe Petro C				
4545 First City	Center 1700 Pacific Aver			
Reason(s) for filing (Check proper bo New Well	Change in Transporter of:	Other (Please explain)		
Recompletion	Cil Dry Gas Casinghead Gas Conden	E C	· ·	
Change in Ownership				
If change of ownership give name and address of previous owner	BHP Petroleum (Americas	s) Inc. 6 Desta Drive Su	ite 3200 Midland, 1X 79705	
L DESCRIPTION OF WELL ANI	Vell No. Pool Name, Including Fo	prmation Kind of Leas	Lease No.	
Lease Name El Paso State	2 South Peterson		ol or Foo State	
Locollon J 198	0 Feet From The Line	• and 1980 Feet From	The East	
Unit Letter;	6 6	· · · ·	osevelt County	
Line of Section	, miship o b indine	······································		
I. DESIGNATION OF TRANSPO Neme of Authorized Transporter of C	RTER OF OIL AND NATURAL GA	S Address (Give address to which appro	oved copy of this form is to be sent)	
Philling Petroleum	Company Jrucks	4001 Penbrook Odessa Address (Give address to which appro	TX 79762 oved copy of this form is to be sent)	
Name of Authorized Transporter of C Warren Petroleum Co		P. O. Box 1589, Tule	sa, <u>OK 74102</u>	
If well produces of or liquids,	Unit Sec. Twp. Rge. P 8 6-5 34-E	Is gas actually connected?	11-12-81	
give location of tanks.	with that from any other lease or pool,			
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v, Diff. Res'v	
Designate Type of Comple	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Date Spudded	-		Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oll/Gas Pay		
Perforations			Depth Casing Shoe	
	TUBING, CASING, ANI	D CEMENTING RECORD		
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a able for this di	after recovery of social volume of load or epch or be for full 24 hours)	il and must be equal to or exceed top allow	
OIL WELL Date First New Oil Run To Tanks	Doie of Test	Producing Method (Flow, pump, gas	lijt, etc.)	
Length of Teel	Tubing Pressure	Casing Pressure	Chole Size	
		Water-Bbis.	Gas+MCF	
Actual Pred. During Test	011- jple.			
GAS WELL Actual Prod. Tool-MCF/D	Longth of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
Testing histhod (pitol, back pr.)	Tubing Pressure (Stut-in)	Cosing Pressure (Shut-in)	Choze Size	
		DIL CONSERVA	ATION DIVISION	
T. CERTIFICATE OF COMPLI/	-	SEP :	<u>3 0 1987</u>	
	nd regulations of the Oil Conservation (th and that the information given		DINAL SIGNED BY JERRY SEXTOR	
above is true and complete to	the best of my knowledge and belief.	۰ <i>د</i>	DISTRICT SUPERVISON	
		TITLE	n compliance with RULE 1104.	
La martina		If this is a request for allowable for a newly drifted of despirit-		
(Signagura)			well, this form must be accompanied by with MULE 111. tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for allow	
/ (Tule)		able on new and recompleted weren		
	0/0) (/huje) 1097	Fift out only Sections I. II. 411, and it is have a condition well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each port in multipl		
Effective Date of Jun	e 1; 198/	Separate Forma C-104 m conditited wells.	Out the titled for each foot of provid-	