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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-8-81

6a. Indicate Type of Lease	
State ☒	Fee ☐
6b. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Name or Lease Name
El Paso State
9. Well No.
2

2. Name of Operator
Energy Reserves Group, Inc.
3. Address of Operator
P. O. Drawer 2437, Midland, Texas 79702

10. Field and Pool, or Wildcat
East Tannehill-Cisco <i>South Peterson Ranch</i> <i>Assoc</i>
11. Well No.
2-7048

4. Location of Well	
UNIT LETTER <u>J</u>	LOCATED <u>1980</u> FEET FROM THE <u>S</u> LINE AND <u>1980</u> FEET FROM THE <u>E</u> LINE OF SEC. <u>8</u> TWP. <u>6-S</u> RGE. <u>34-E</u> NMPM

12. County
Roosevelt

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
3/17/81	4/8/81	6/23/81	4364.3 GL	4361

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
7854	7751	No	0-7854		

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
7604 - 7701 Cisco <i>OK PK</i>	No

26. Type Electric and Other Logs Run	27. Was Well Cored
Neutron Density & Laterolog - micro SFL	No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	366	17 1/2	350 SX	None
8 5/8	24	3300	11	1450 SX	"
4 1/2	11.6 & 10.5	7854	7 7/8	500 SX	"

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2 3/8	7619	TAC @ 7585

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	None	

PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
6/29/81		Flow				SI	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6/29/81	24	18/64		196	1836	0	9367
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
1025	1300		196	1836	0	58.2	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vent	Bill Bunch

35. List of Attachments
C-103, Inclination report, Logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <i>R.L.R.</i>	R.L. Robertson	DATE 8/3/81
TITLE Production Engineer II		

