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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	☐ OIL ☐ GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

Operator Energy Reserves Group, Inc.	
Address P. O. Drawer 2437 Midland, TX 79702-2437	
Reason(s) for filing (Check proper box)	Other ☒ CAUTION! GAS MUST NOT BE FLARED AFTER 10/1/81 UNLESS AN EXCEPTION TO R-4070 IS OBTAINED.
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name El Paso State	Well No. 2	Pool Name, Including Formation East Tanneyhill/Cisco	Kind of Lease State, Federal or Fee	State State	Lease No.
Location					
Unit Letter J	1980	Feet From The S	Line and 1980	Feet From The E	
Line of Section 8	Township 6-S	Range 34-E	NMPM, Roosevelt	County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Phillips Petroleum Co. - Trucks	4001 Penbrook Odessa, TX 79762					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
Warren Petroleum Company	P. O. Box 1589 Tulsa, OK 74102					
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 8	Twp. 6-S	Rge. 34-E	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well	New Well ☒	Workover	Despen	Plug Back	Same Res'tv.	Diff. Res'tv.
Date Spudded 3-17-81	Date Compl. Ready to Prod. 6-23-81	Total Depth 7854	P.B.T.D. 7751					
Elevations (DF, RKB, RT, GR, etc.) 4364.3 GR	Name of Producing Formation Cisco	Top Oil/Gas Pay 7604	Tubing Depth 7619					
Perforations 7605-09, 7618-23, 7636-39, 7653-58 (21 holes)	Depth Casing Shoe 7854							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17 1/2"	13 3/8	366	350					
11"	8 5/8	3300	1450					
7 7/8"	4 1/2	7854	500					
	2 3/8	7619						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

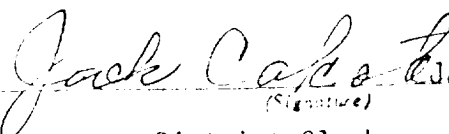
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks 6-23-81	Date of Test 6-29-81	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 hrs	Tubing Pressure 1025	Casing Pressure 1300	Choke Size 18/64
Actual Prod. During Test	Oil - Bbls. 196	Water - Bbls. 0	Gas - MCF 1836

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MACF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

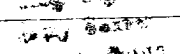

Jack Calcote
(Signature)

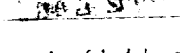
District Clerk
(Title)

August 25, 1981

OIL CONSERVATION COMMISSION

APPROVED  , 19

BY 

TITLE 

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the production tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells, whether new or existing, and for all wells.

Fill out only Sections I, II, III, and VI for existing wells, and Sections I, II, III, and VI for new wells, and Sections I, II, III, and VI for new wells, and Sections I, II, III, and VI for new wells.