

DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-85

Operator EP Operating Company	
Address P.O. Box 4815, Midland, TX 79704	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner: Enserch Exploration, Inc., P.O. Box 4815, Midland, TX 79704

Lease Name Pearl Jordan		Well No. 1	Pool Name, including Formation North Peterson Penn	Kind of Lease State, Federal or Fee	Fee	Lease No.
Unit Letter C	660	Feet From The North	Line and 1980	Feet From The West		
Line of Section 21	Township 4-S	Range 33-E	NEPM	Roosevelt		County

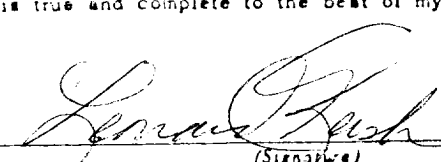
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)				
Phillips Petroleum Company-Trucks		4001 Penbrook, Odessa, TX 79763				
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)				
Transwestern Pipeline Company		FirstNat'l Bank Bldg, Ste 614, Odessa TX 79761				
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 17	Twp. 4S	Pge. 33E	Is gas actually connected? Yes	When 6/30/81

If this production is commingled with that from any other lease or pool, give commingling order number:

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth					
Perforations		Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT					

Date First New Oil Run To Tanks		Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Engine of Test	Tubing Pressure			
Actual Prod. During Test	Oil - Bbls.			

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Grav. of Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

OIL CONSERVATION COMMISSION JUN 12 1985 APPROVED _____, 19____ BY _____ ORIGINAL SIGNED BY JERRY SECTION DISTRICT 1 SUPERVISOR TITLE _____ This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  District Production Manager, New Enserch Exploration Inc. Managing General Partner (Date)	