STATE OF NEW MEXICO	• •		•
	OIL CONSERVA P. O. BOX SANTA FL, NEW	2088	Form C-103 Revised 10-1-78
FILE U.S.G.S. LAND OFFICE OPERATOR			5a. Indicate Type of Lease State Ton X 5. State Off & Gas Lease No. 30-041-20582
(DO HOT USL THIS FORM TOR THOS	ч тёл ренијт 14 јевни ствојј гор зисн	CE TO A DIFFERENT RESERVOIR.	7. Unit Agreement Hance
OIL X WILL OTHER- 7. Nome of Operator .			8, Farm of Lease Nome Pearl Jordan
Enserch Exploration, Inc.			9, Well lio.
1230 River Bend Drive - Suite 136 - Dallas, Texas 75247 . Location of Well WHIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM			10. Field and Pool, or Wildcat Undesignated
	21 TOWNSHIP 45		
	15. Elevation (Show whether D 4353.0		12. County Roosevelt
Check Appropriate Box To Indicate Nature of Notice, Report or Othe NOTICE OF INTENTION TO: SUBSEQUENT			
CENFORM REMEDIAL WORK	PLUG AND ABANDON	P"MEDIAL WORK	ALTENING CASING
		······································	activated data of stating one pupping

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1903.

Spudded 17-1/2" hole on March 26, 1981 and drilled to 348'. Ran and cemented 13-3/8" 48#, K-55 at 348' with 450 sacks Class "C" + 2% CaCl₂. Circulated 100 sacks to surface. Held 250 psi on casing 8 hours. Waited on cement 20 hours and nippled up wellhead and BOP's. Drilled 12-1/4" hole to 2000'. Ran and cemented 9-5/8", 36#, K-55 at 1980' with 740 sacks "Lite" + 7# salt/sack + 1/4# celloseal/sack followed by 250 sacks Class "C" + 1% CaCl₂. Circulated 110 sacks to surface. Floats held OK. Waited on cement 20 hours, tested BOP's and casing to 1000 psi. Presently drilling 8-3/4" hole at 2952'.

Regional Drilling Manager

it. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

....

1981