r					3	0-04	-1-20582	
NO. OF COPIES RECEIVED							,	
DISTRIBUTION	NEW	MEXICO OIL CONS	ERVATION CO	MMISSION	-	orm C-101 levised 1-1-65		
SANTA FE							Type of Lease	
FILE						STATE	FEE X	
U.S.G.S.					L	L.,		
LAND OFFICE						5. State Oil 6	Gas Lease No.	
OPERATOR								
						A///////////////////////////		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						(111111111111111111111111111111111111		
1a. Type of Work						7. Unit Agree	ement Name	
				PLUG B				
b. Type of Well				1 200 07		8, Farm or Le	ease Name	
	OTHER		SINGLE ZONE	MULT	ONE	Pearl	Jordan	
2. Name of Operator						9. Well No.		
Enserch Exploration	. Inc.						1	
3. Address of Operator	,		• • • • • • • • • • • • • • • • • • •			10. Field and Pool, or Wildcat		
1230 River Bend Drive - Suite 136 - Dallas, Texas 75247						Undesi	gnated	
(() Nowth				LINE	THAI			
4. Location of well UNIT LETTER	Loc	ATED 000	, FEET FROM THE _	<u>nor en</u>	Cine	1111111		
1980 EFET FROM THE	West LIN	EOFSEC. 21	TWP. 4S	RGE. 33	BE NMPM			
AND 1980 FEET FROM THE		minnin	<u>IIIIIII</u>	<u>IIIII</u>		12. County		
					//////	Roosevel	.t ())))))))))	
<u> </u>	*******	*********	******	tttttt	tttttt	IIIII		
8//////////////////////////////////////				//////				
<i><i><i><i><i></i></i></i><i><i></i></i><i><i><i><i><i><i><i></i></i></i></i></i></i></i></i></i>	*********	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	19. Proposed D	epth 19	A. Formation	11111	20, Rotary or C.T.	
8//////////////////////////////////////			8200	• .	lississi	nnian	Rotary	
		& Status Plug. Bond			11331331		. Date Work will start	
21. Elevations (Show whether DF, RT,	Ameri	can Insurance	Republic Drilling					
4353.0 GR	51	/1534	<u> </u>	ic pril	ling	-l		
23.	F	ROPOSED CASING A	ND CEMENT PR	OGRAM				
•					· · · ·			

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48#	350'	400	Surface
12-1/4"	9-5/8"	36#	2000'	1150	Surface
8-3/4"	5-1/2"	15.5#	8200'	950	6000'
-		1		•	

Drill to 8200' in search of oil. Will set 13-3/8'' surface pipe. A 13-3/8'', 3000 psi bradenhead and 12'', 3000 psi BOP will be installed before drilling the intermediate hole. After 9-5/8'' casing is set, a 9-5/8'', 5000 psi bradenhead will be installed. A 12'', 5000 psi double hydraulic BOP and a 12'', 3000 psi Hydril will be installed on the 9-5/8'' bradenhead. A 3000 psi choke manifold will be used from 2000' to total depth.

APPROVAL VALID FOR DAYS PERMIT EXPIRES ERWAY UNLESS DRI

TH ON DESCENT PRODUCTIVE TONE AND PROPOSED NEW PRODUCT

CASES.

hereby certify that the information above is true and co	mplete to t	he best of my knowledge and belief.			
igned CAN TIEEBLA	Tüle_	Regional Drilling Manager	_ Date	March 2,	1981
(This space for State Use)	/	SUPERVISOL ELECTRONE :	DATE		· 7
ONDITIONS OF APPROVAL IF ANY:	<u> </u>		_ 0412.		