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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form 7-100
Revised 10-78

1. Indicate type of lease
Lease ☐ Royalty ☒

TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____
TYPE OF COMPLETION
NEW ☐ RECOMPL. ☐ DIFFER. ☐ PLUG BACK ☐ REPERF. ☐ OTHER P&A

2. Name of Lease
Pennzoil-State

3. Name of Operator
Enserch Exploration, Inc.
4. Address of Operator
1230 River Bend Drive - Suite 136 - Dallas, Texas 75247

5. Well No.
1
10. Field and Pool, or Wildcat
Wildcat

6. Section
G LOCATED 2130 FEET FROM THE North LINE AND 1980 FEET FROM

7. East LINE OF SEC. 28 TWP. 6-S RGE. 34-E NMPM

11. County
Roosevelt

8. Date Spudded 3-24-81	9. Date T.D. Reached 4-26-81	10. Date Compl. (Ready to Prod.) P & A on 4-29-81	11. Elevations (dl. RKB, RT, GK, etc.) 4364.4 GR	12. Elev. Casinghead 4346.4
13. Total Depth 8012'	14. Plug Back T.D. Surface	15. Multiple Compl., How Many NA	16. Intervals Cased by Rotary Tools 0-8012	17. Cable Tools None

18. Producing Intervals, at this completion - Top, Bottom, Name
None

19. Was Directional Survey Made
No

20. Type Electric and Other Logs Run
DLL/MSFL, FDC/CNL/GR

21. Was Well Cored
No

8. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	399	17-1/2	460 sacks	None
9-5/8"	36#	2030	12-1/4	990 sacks	None

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Indicate location, horizon (interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Pre-Flow Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Turning Press.	Casing Pressure	Estimated 14-hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Indication of Gas (Solid, used for fuel, vented, etc.)

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED: C. H. Beebles
TITLE: Regional Drilling Manager
DATE: August 31, 1981

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 15 days after the completion of any newly drilled or deepened well. It must be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All data reported shall be measured depths. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completion items 1 through 34 shall be reported for each zone. This form is to be filed in duplicate except on state land, where six copies are required. See Rule 1145.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland Fruitland _____	T. Penn. "C" _____
H. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2190	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____ 7931	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3268	T. Simpson _____	T. Gallup _____	T. Ignacio Ortiz _____
T. Glorieta _____ 4445	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 5912	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 6617	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 7155	T. Fusselman - 7789	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____ 7660	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
3268	4445	1177	Dolomite, Shale, Anhydrite				
4445	5912	1467	Dolomite, Shale, thin Sandstones				
5912	6617	705	Shale w/sands & Siltstones				
6617	7155	538	Red & Green Shale				
7155	7660	505	Dolomite, Limestone, Shale				
7660	7789	129	Massive Lime w Shale				
7789	7931	142	Dense Dolomite				
7931	TD	89	Sandy Solomite				
(8020)							

MAR 19 1962

STATE OF NEW MEXICO

Deviation Report

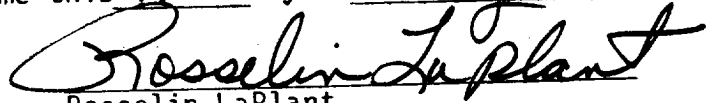
Operator: Enserch Exploration, Inc.
Contractor: Republic Drilling & Service, Inc.
Well: Pennzoil State # 1
County: Roosevelt
State : New Mexico

Deviation	Depth
3/4	918
2°	1579
3°	2030
1°	2524
1 1/4°	3100
1 1/4°	4629
1 1/4°	5120
1°	5647
2 1/4°	6743
3°	7256
3 1/4°	7414
1°	8020

State of Wyoming
County of Natrona

The foregoing instrument was acknowledged before me this 11th day of May,
1981.

Witness my hand and official seal.


Rosselin LaPlant

REPUBLIC DRILLING & SERVICE, INC.

