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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name Pennzoil - State	
2. Name of Operator Enserch Exploration, Inc.		9. Well No. 1	
3. Address of Operator 1230 River Bend Drive - Suite 136 - Dallas, Texas 75247		10. Field and Pool, or Wildcat Wildcat	
4. Location of Well UNIT LETTER G LOCATED 2130 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE OF SEC. 28 TWP. 6S RGE. 34E NMPM		12. County Roosevelt	
19. Proposed Depth 8000'		19A. Formation Pre-Cambrian Gr.	
20. Rotary or C.T. Rotary		21. Elevations (Show whether DF, RT, etc.) 4346.4' GR	
21A. Kind & Status Plug. Bond American Insurance 5171534		21B. Drilling Contractor Republic Drilling	
22. Approx. Date Work will start March 4, 1981			

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48#	400'	400	Surface
12-1/4"	9-5/8"	36#	2000'	1150	Surface
8-3/4"	5-1/2"	15.5#	8000'	850	6000'

Drill to 8000' in search of oil. Will set 13-3/8" surface pipe. A 13-3/8", 3000 psi bradenhead and 12", 3000 psi BOP will be installed before drilling the intermediate hole. After 9-5/8" casing is set, a 9-5/8", 5000 psi bradenhead will be installed. A 12", 5000 psi double hydraulic BOP and a 12", 3000 psi Hydril will be installed on the 9-5/8" bradenhead. A 3000 psi choke manifold will be used from 2000' to total depth.

THE COMMISSION MUST BE NOTIFIED
24 HOURS PRIOR TO RUNNING 13 3/8" Casing.

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 9/6/81
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed C. H. Peoples Title Regional Drilling Manager Date March 2, 1981
(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT DATE MAR 4 1981
CONDITIONS OF APPROVAL, IF ANY:

**MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-85

All distances must be from the outer boundaries of the Section

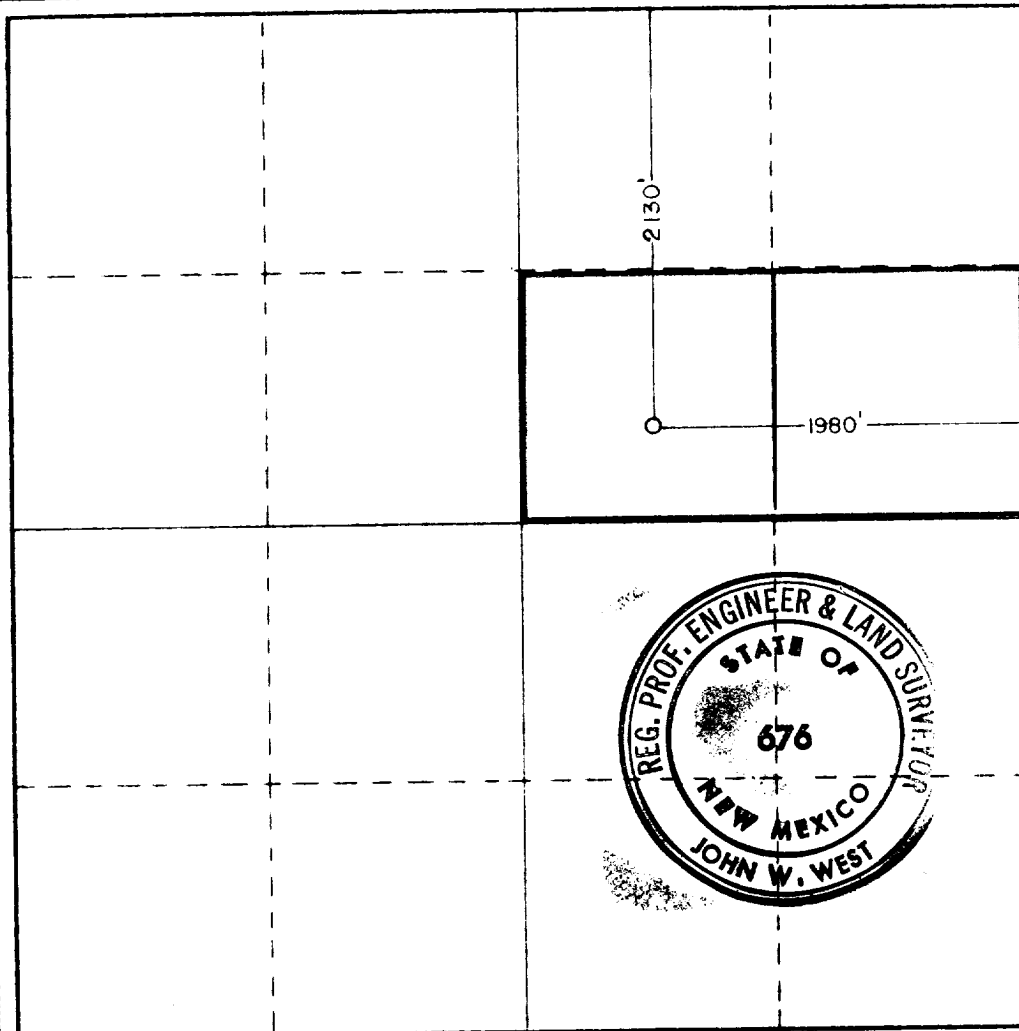
Operator Enserch Exploration Corp.			Lease Pennzoil State		Well No. 1
Init Letter G	Section 28	Township 6 South	Range 34 East	County Roosevelt	
Actual Footage Location of Well: <div style="display: flex; justify-content: space-between;"> 2130 feet from the North line and 1980 feet from the East line </div>					
Ground Level Elev. 4346.4	Producing Formation Pre-Cambrian Granite	Pool Wildcat - Undesignated		Dedicated Acreage: 80.40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

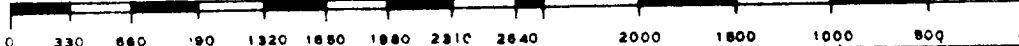
Name C. H. Peeples
 Position Regional Drilling Manager
 Company Enserch Exploration, Inc.

Date March 2, 1981

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed 2-24-81
 Registered Professional Engineer and/or Land Surveyor

John W. West
 Certificate No. **JOHN W. WEST 676**
PATRICK A. ROMERO 6885
Ronald J. Eidson 3239



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PLATE 10

PLATE 10
CHINA - 1000 AD

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