

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-041-20584
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> SWD		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Energen Resources Corporation		6. State Oil & Gas Lease No.
3. Address of Operator 3300 N. "A" St., Bldg. 4, Ste. 100, Midland, TX 79705		7. Lease Name or Unit Agreement Name: Lambirth "A"
4. Well Location Unit Letter J : 1830 feet from the South line and 1980 feet from the East line Section 30 Township 5S Range 33E NMPM County Roosevelt		8. Well No. 6
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4378' GR		9. Pool name or Wildcat Fusselman-Montoya SWD

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. Work performed from 02/26/01 to 03/01/01:

Had communication between tbg. & csg. & failed State's MIT test. MIRUPU. POOH w/tbg. & found tbg. parted. RIH w/a 2-3/8" center spear w/a 2.45" grapple on workstring. Tagged fish @ 879', worked into fish. Worked up to 60M# pull, approx. 7M# over string weight. Tried to release pkr. w/no success. POOH & changed to 2.468" grapple, had same results. POOH. RIH w/a 4-11/16" OS w/a 3-5/8" grapple. Caught 2-7/8" coupling @ 879'. Worked & released pkr. POOH, LD entire string. RIH w/a 4-3/4" MT bit, csg. scraper, "Versa-Tool" bailer on workstring. Tagged fill @ 7928' & bailed loose fill down to PBTD 7963'. PU to 7880', waited 15 mins., ran back down & tagged @ 7963' w/no new fill. POOH. RIH & set 5-1/2" Loc-Set RBP @ 7839'. Loaded hole & pressure tested csg. & RBP to 600# w/no leak off in 20 mins. POOH. RIH w/new 5-1/2" Loc-Set pkr. on new 2-7/8" injection tbg. Loaded & pressured csg. to 540#, pressure dropped to 500# in first 3 mins. & held steady for 30 mins. Billy Pritchard w/NM OCD witnessed & passed test. Returned well to disposal status.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

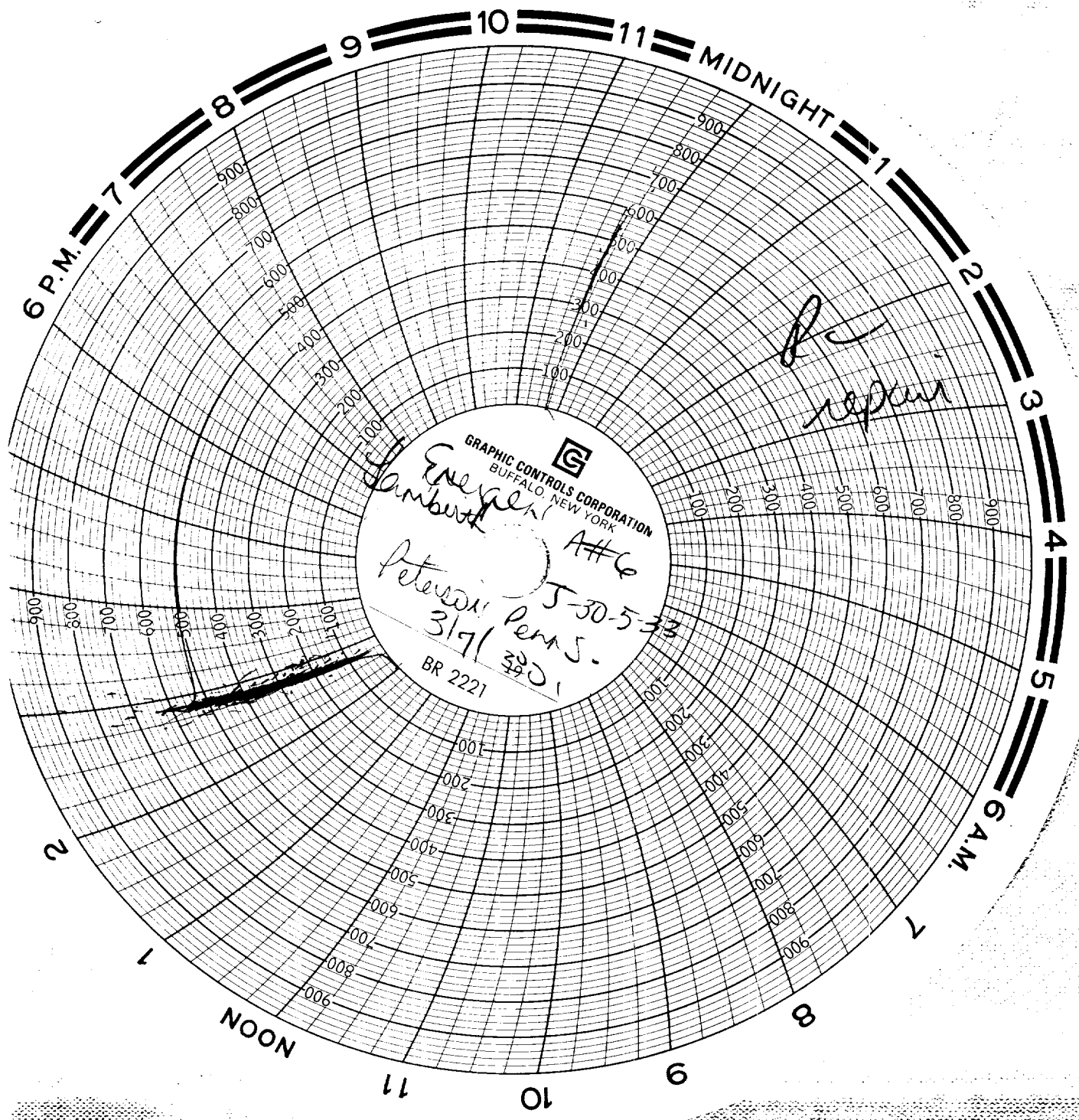
SIGNATURE Verna Dawson TITLE Regulatory Analyst DATE 07/25/01

Type or print name Verna Dawson Telephone No. 915-687-2074

(This space for State use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of approval, if any:



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3/7/2001

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