## State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office

811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

	5 Copies

strict 15 40 South Pacl			OR AT	LOWAR	LE AND	ri i A	'UCADI'	7 A TH	ON TO TR		MENDED REPORT	
		10	perator nai	ne and Address	DE AND	701	HOKI		ON TO TRA	<sup>1</sup> OGRID N	umber	
Energen Resources Corporation 3300 N. "A" St., Bldg. 4, Suite 100, Midland, TX 79705							ne	162928  *Reason for Filing Code				
'All Number Pool Name								05	СН 1/1/99			
30 - 0 41 <del>25084</del> 20584 FUSSELMAN -									* Pool Code 96105			
' Property Code 24194				" Property Name LAMBIRTH A				* Well Number 6				
		Jocation		r							<del> </del>	
UL or lot no. J	Section 30	Township 5-S	Range	Lot,Idn	Fret from th	ie	North/Sou		Feet from the	East/West 1		
	l	Tole Locat	33-E		1830	SOUTH		1980	EAST	Roosevelt		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from t	he	North/So	uth line	Feet from the	East/West 1	ine County	
J	30	5-S	33-Е		1830		SOU	JTH	1980	EAST	Roosevelt	
<sup>12</sup> Lise Code P	13 Producii P	ng Method Code	14 Gas	Connection Date	e 15 C-12	29 Permi	t Number	,	C-129 Effective I	Date	<sup>17</sup> C-129 Expiration Date	
I. Oil a	nd Gas T	Fransporter	rs							L		
<sup>18</sup> Transpo OGRID			ransporter and Addre			2º POI	)	<sup>21</sup> O/G	1	n POD ULST		
	N	IONE - SW	D			2809	340	0				
						200						
	*********					\$65,297.39 <b>.2</b> 5.3	1655ga15116995g#668	Y *** * * * * * * * * * * * * * * * * *				
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	1 377					lace;						
V. Prod	rob	ater			24	POD UI	SIR Loca	tion and	Description			
									,,,,,,	• .		
V. Well	Complet	tion Data						4 7				
21 Sp	ud Date	24 R	eady Date		" TD		28 PB	TD	2º Perifor	ations	<sup>36</sup> DHC, DC,MC	
	3 Hole Size	·	<sup>11</sup> Casing & Tubing Size			33 Depth Set		<sup>34</sup> Sacks Cement				
VI. Wel	New Oil		Delivery Date 37 Test Date		™ Test Length		"Tbg. I	Process	4.0- 5			
			·								4 Csg. Pressure	
41 Choke Size		42	Oil	" Water			44 Ga	ıs	45 A	OF	4 Test Method	
<sup>47</sup> I hereby ce	rtify that the	rules of the Oil C	onscrystion	Division bave be	cen complied		<del></del>	· · · ·		TI CALL		
knowledge a	the informati	on given shove it	arus and co	implete to the be	stofmy		(	AL C	ONSERVA	TION D	IVISION	
Signature: January July						Approved by: (3.4.5.649)						
Printed name: Kenneth H. Gray						Title:						
Title: District Landman							Approval Date:					
Dite	2/10			915-687-		<u> </u>						
H / / /		perator fill in the				-						
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		Operator Signa		154652 0	kie Ope		ig Com	pany,	Ltd.	Tid	2/4/99	
						Ji]	l <b>1 S.</b>				Date Cretary	
				New	Mexico Oil C-104	Conser Instruc	vation Di	vision				

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°. Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be

accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for

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