

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P. O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

DISTRICT II
P. O. Drawer DD, Artesia, NM 88210

P. O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER SWD Per Order R-8780 Lambirth-A	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street, Odessa, Texas 79762	
4. Well Location Unit Letter <u>J</u> : <u>1830</u> Feet From The <u>south</u> Line and <u>1980</u> Feet From The <u>east</u> Line Section <u>30</u> Township <u>5-S</u> Range <u>33-E</u> NMPM Roosevelt County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4378' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
Cement squeezed &
OTHER: Converted to SWD R-8780 ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-15 thru
5-19-89: RU WSU, installed BOP, COOH with tubing and packer. Set RBP at 7750', packer at 7720', tested RBP to 1000# - ok. Dumped 2 sx sand on top of RBP. Set cement retainer at 7500', pumped 50 sx Premium Class "H" cement w/0.5% Halad 322 + 50 sx Class "H" neat, pressure came to 4500# w/80 sx in formation - stage sqzd three times - held at 4500#, reversed out 10 sx cement to pit. Ran CBL from 6300'-4000', showed clear pipe from 5700', perf'd w/4" casing gun 4 JSPF at 5620' tried to circulate to surface between 5-1/2" and 8-5/8" casing - could not get circulation. WIH with cement retainer to 5520', pumped 50 sx Class "H" w/0.5% Halad 322 + 50 sx Class "H" Neat, hesitation squeezed to 3200#, reversed out 6 sx to pit. Perf'd 5-1/2" casing at 3430', set packer at 2000', pumped 450 sx Premium Lite Class "C" w/9# /sx salt + 50 sx Premium Plus "C" w/5# /sx salt. Cmt circ.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SEE REVERSE SIDE

SIGNATURE L. M. Sanders

TITLE Regulation & Proration DATE June 2, 1989

TYPE OR PRINT NAME L. M. Sanders

Supervisor
TELEPHONE NO. 915/367-1488

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____

TITLE _____ DATE JUN 7 1989

CONDITIONS OF APPROVAL, IF ANY:

Partial SWD Comp 6-6-89 E
2 A Se Peterson Perm 6/6/89 E

5-20-89: Drilled out cement to 3440', tested squeeze to 500#, held ok.
5-23 & Drilled cmt retainer and cmt to 7616'.

5-24-89: Set injection packer at 7840' on 2-7/8" plastic coated tubing, loaded annulus w/inhibited brine and pressure tested to 500# for 30 min - held ok. Hooked up injection lines to wellhead and started water injection at noon on 5-24-89. Well disposed of 965 BW in 24 hrs at 1/2 BPM on vacuum.

cut-off, 7892-7944