Submit 3 Copies to Appropriate District Office

DISTRICT I
P. O. Box 1980, Hobbs, NM 88240

DISTRICT II
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-103
Revised 1-1-89

WELL API NO. 30-041-20584

5. Indicate Type of Lease STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: Lambirth-A

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER SWD per Order R8780

2. Name of Operator: Phillips Petroleum Company

8. Well No.: 6

3. Address of Operator: 4001 Penbrook Street, Odessa, Texas 79762

9. Pool name or Wildcat: Peterson, S., Fusselman

4. Well Location

Unit Letter J : 1830 Feet From The south Line and 1980 Feet From The east Line

Section 30 Township 5-S Range 33-E NMPM Roosevelt County

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4378' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	PLUG AND ABANDONMENT	☐
PULL OR ALTER CASING	☐			CASING TEST AND CEMENT JOB	☐		
OTHER: Squeeze Penn perfs, convert to SWD	☒			OTHER:	☐		

12. Describe Proposed or Completed Operations *(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)* SEE RULE 1103.

Proposed to procedure to convert well to salt water disposal:

RU DDU. Install BOP, COOH with tubing and Baker Lok-set packer. GIH with RBP and set at 7750'. Dump 2 sx san on RBP. GIH with 5-1/2" drillable retainer on 2-7/8" N-80 workstring. Set retainer at 7500'.

Presssure annulus to 500 psi. Squeeze perfs 7607'-7613' with 50 sx Class "H" cement containing 0.5% HALAD-322 and 50 sx Class "H" Neat. Squeeze perfs to 1000 psi. WOC overnight.

SEE REVERSE SIDE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L M Sanders TITLE Regulation & Proration Supervisor DATE May 12, 1989

TYPE OR PRINT NAME L. M. Sanders TELEPHONE NO. 915/367-1488

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR TITLE _____ DATE MAY 15 1989

CONDITIONS OF APPROVAL, IF ANY:

Run cement bond log from approximately 6400'-5700' to identify top of cement.

GIH with casing gun and shoot 4 holes (spiral phasing) at depth to be determined by CBL. GIH with cement retainer and set retainer 50' above perforations. Pressure annulus to 500 psi. Cement production string with 850 sx Class "C" cement containing 9#/sx salt and 100 sx Class "C" w/5#/sx salt. After cement circulated, close casing valve and squeeze perfs to 1000 psi. COOH. WOC overnight.

GIH with bit and drill collars on workstring and drill out retainers and cement. Pressure test squeeze perfs to 500 psi. COOH with RBP.

GIH with RTTS-type packer set at 7850' and swab perfs 7892'-7944' to clean up.

GIH with double grip injection packer, on-off tool, and 2-7/8" internally coated injection tubing. Perform annulus pressure test. Install injection wellhead assembly and prepare well for injection.