

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P. O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P. O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-041-20584

5. Indicate Type of Lease STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK
TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER ☐ Proposed SWD per Order R-8780

2. Name of Operator
Phillips Petroleum Company

3. Address of Operator
4001 Penbrook Street, Odessa, Texas 79762

4. Well Location

Unit Letter J : 1830 Feet From The south Line and 1980 Feet From The east Line
Section 30 Township 5-S Range 33-E NMPM Roosevelt County

7. Lease Name or Unit Agreement Name

Lambirth-A

8. Well No.

6

9. Pool name or Wildcat

Peterson, S., Fusselman

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: Drld out cmt, perforated & acidized ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-20 thru

11-22-88: 7741' PTD. RU WSU. Hot ciled tubing, swbd back. Open well to flow back 1 BO, swbd 3 hrs, rec 8 BO, swbd dry. Installed BOP, COOH w/tbg & pkr. WIH w/bit and drill collars on 2-7/8" tbg to 7730', drld cmt and retainer at 7963'.

11-23 thru

11-29-88: WIH w/4" OD casing gun loaded w/deep penetrating DML charges - could not get gun past 6118'. COOH. WIH w/swedge to 7963' - did not feel any problem in casing at 6119'. COOH w/tbg, DC's jars and swedge.

SEE REVERSE SIDE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders

TITLE Regulation & Proration DATE May 12, 1989

TYPE OR PRINT NAME L. M. Sanders

Supervisor
TELEPHONE NO. 915/367-1488

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE

MAY 15 1989

CONDITIONS OF APPROVAL, IF ANY:

MAY 15 1989

RECEIVED

perforated injection zone w/3-1/8" guns loaded with deep penetrating DML charges at 2SPF on spiral phasing from 7892'-7944' 52' - 104 holes. Swbd perfs, rec 24 BW, no trace of oil. WIH w/3000# pressure bomb to 7925'.

12-04-88: COOH w/pressure bomb. Acidized perfs w/4200 gals 28% NEFE HCL w/100 Ball sealers. Swbd back load, no oil.

12-05-88: Ran Step-Rate test using half hour injection intervals at 500, 1000, 1500, 200, 2500, 3000, 3500, and 4000 BPD.

12-06-88: WIH w/Lok-set packer on 2-7/8" tbg to 7842'. Removed BOP, NU wellhead and shut well in pending final hearing for approval.