

OIL CONSERVATION DIVISION

P O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-101
Revised 10-1-78

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FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

API No. 30-041-20584

5a. Indicate Type of Lease

State ☐ Fee ☒

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

1a. Type of Work DRILL <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> PLUG BACK <input type="checkbox"/>						7. Unit Agreement Name	
b. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other Proposed SWD Single Zone <input checked="" type="checkbox"/> Multiple Zone <input type="checkbox"/>						8. Farm or Lease Name Lambirth-A	
2. Name of Operator Phillips Petroleum Company						9. Well No. 6	
3. Address of Operator 4001 Penbrook Street, Odessa, Texas 79762						10. Field and Pool, or Wildcat Peterson, S. Fusselman	
4. Location of Well Unit Letter <u>J</u> Located <u>1830 feet</u> From the <u>South Line</u> And <u>1980 Feet From The East</u> Line of Sec. <u>30 TWP.</u> <u>5-S RGE 33-E NMPM</u>							
						12. County Roosevelt	
				19. Proposed Depth 8130'	19A. Formation Fusselman	20. Rotary or C.T. Rotary	
21. Elevations (Show whether DF, RT, etc) 4378' GR		21A Kind & Status Plug Bond Blanket		21B. Drilling Contractor Will advise later		22. Approx. Date Work Will Start Upon approval	
23. PROPOSED CASING AND CEMENT PROGRAM							
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP		
17-1/2"	13-3/8"	48 # H-40	355'	300 Sx	Surface		
11"	8-5/8"	24 # K-55	3434'	2300 Sx	Surface		
7-7/8"	5-1/2"	14, 15.5#, 17# K-55	8100'	475 Sx	6120'/T.S.		

Well is presently completed in Peterson, S. Penn Pool, producing interval is from 7607'-7613'. Propose to deepen and recomplete in the Fusselman as follows: MI and RU Reverse Unit. NU BOP. COOH with tubing and packer. GIH with bit to drill out cement and retainer located at 7741'. Clean out to 7960' (top of retainer at 7963'). Spot 3 bbls of 10% Acetic Acid. COOH with bit. MI and RU. Install lubricator. RU and GIH with 4" OD casing gun loaded with deep penetrating DML charges @ 2 SPF, spiral phasing. Perforate the following interval (from top to bottom): 7892'-7944' 52 feet 104 shots. GIH with RTTS-type packer on 2-3/8" tubing; test to 5000 psi as GIH. Set packer at +7850'. Swab well to clean up perforations. Acidize perforations with 4,200 gallons of 28% NEFe HCl acid. Swab test well to recover total treatment volume of

In above space describe proposed program: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. Give blowout preventer program, if any.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SEE REVERSE SIDE

SIGNED W. J. Mueller TITLE Engineering Supervisor, Resv. DATE November 15, 1988

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

TITLE

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

R-8780 SWC

Before disposal commenced Penn Refs ^{1011C-101}
must be squeezed Permit Expires 6 Months From

Permit Expires 6 Months From Approval Date Unless Drilling Underway.

of 164 bbls; catch water sample for lab analysis. Run step-rate injection test using half (1/2) hour injection intervals. Suggested injection rates are: 500, 1000, 1500, 2000, 2500, 3000, 3500 and 4000 BPD (total of 8 injection rates). Continuously record surface pressures throughout the test and obtain instantaneous SD pressures after each rate. RD injection lines and leave well SI with tubing and packer in hole until further orders.

BOP Equip: Series 900, 3000# WP (Figure 7-10 or 7-09). Schematic attached.

NOV 17 1981

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BIBB COUNTY

Donnie Platto

MEXICO OIL CONSERVATION COMA
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Superseded C-124
Effective 1-1-65

All distances must be from the outer boundaries of the Section

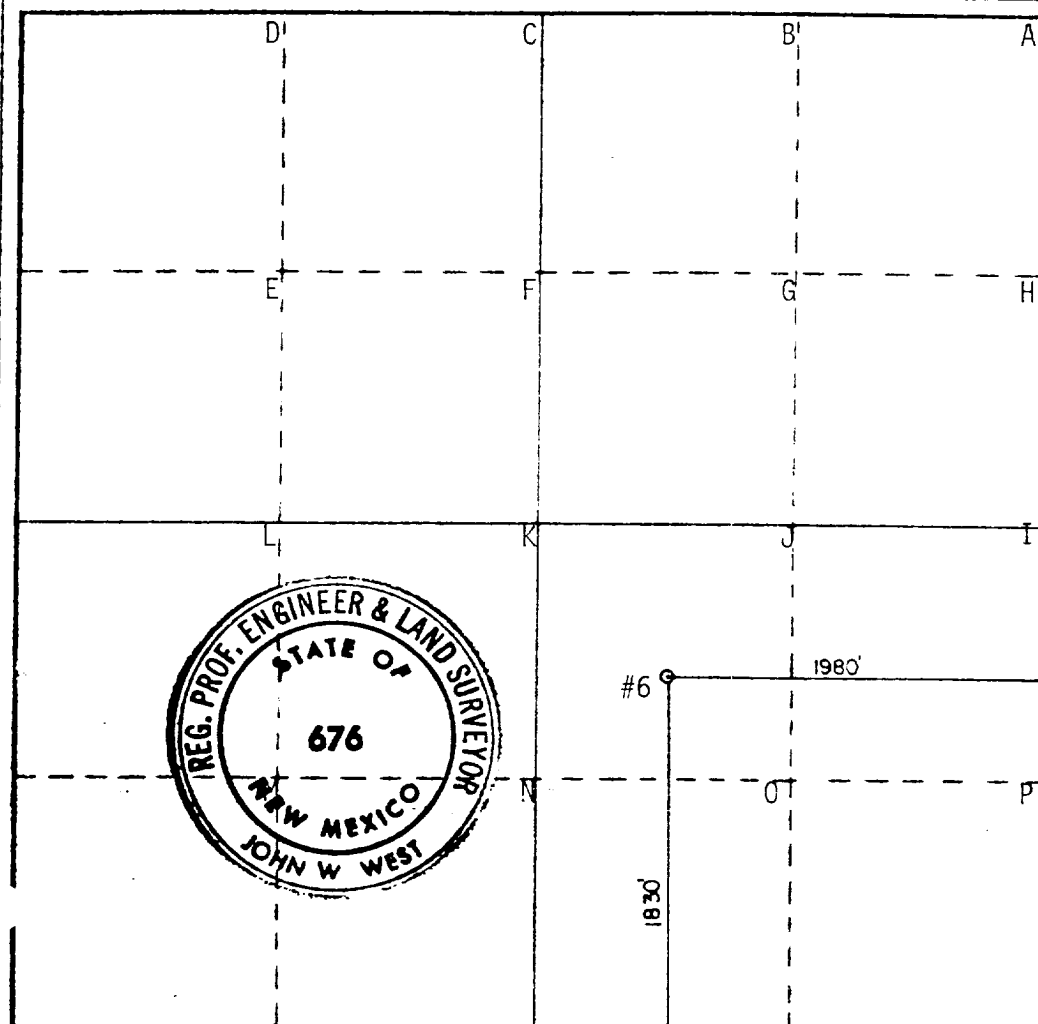
Operator Phillips Petroleum Co.			Lease Lambirth A		Well No. 6
Unit Letter J	Section 30	Township 5 South	Range 33 East	County Roosevelt Co., N.M.	
Actual Footage Location of Well:					
1830 feet from the South line and		1980 feet from the East line			
Ground Level Elev. 4376.1	Producing Formation Fusselman + Montoya		Pool Peterson, S. Fusselman-	Dedicated Acreage: Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

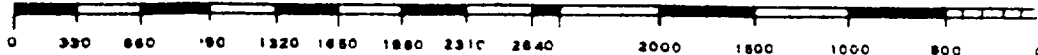
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

[Signature]
Name
W. J. Mueller
Position
Engineering Supervisor, Res-
Company
Phillips Petroleum Company
Date
November 15, 1988

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
12-1-1980
Registered Professional Engineer and/or Land Surveyor

[Signature]
Certificate No. **JOHN W. WEST 676**
PATRICK A. ROMERO 6663
Ronald J. Eidson 3239



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