

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2038

SANTA FE, NEW MEXICO 87501

API # 30-041-20584

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.I.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

7. Unit Agreement Name

8. Farm or Lease Name

Lambirth A

9. Well No.

6

10. Field and Pool, or Wildcat

Peterson, S. Penn Assoc

12. County

Roosevelt

18. Elevations (DF, RKB, RT, GR, etc.)

19. Elev. Casinghead

23. Intervals Drilled By

25. Was Directional Survey Made

no

27. Was Well Cored

No

1. TYPE OF WELL

2. TYPE OF COMPLETION

Name of Operator

Phillips Petroleum Company

Address of Operator

Room 401, 4001 Penbrook Street, Odessa, Texas 79762

Location of Well

UNIT LETTER J LOCATED 1830 FEET FROM THE south LINE AND 1980 FEET FROM

East

LINE OF SEC. 30 TWP. 5-S RGE. 33-E NMPM

15. Date Spudded 12-5-81 16. Date T.D. Reached 1-31-82 17. Date Compl. (Ready to Prod.) 3-16-82 18. Elevations (DF, RKB, RT, GR, etc.) 4378' GR 19. Elev. Casinghead

20. Total Depth

8130

21. Plug Back T.D.

7735

22. If Multiple Compl., How Many

single

23. Intervals Drilled By

rotary

Rotary Tools

Cable Tools

24. Producing interval(s), of this completion - Top, Bottom, Name

Penni - top 7128', bottom 7735'

26. Type Electric and Other Logs Run

DLL, RXO, CAL-GR/CAL

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#, H40	355'	17 1/2"	300 sx C1 C Circ 80 sx	
8 5/8"	24#, K-55	3434'	11"	2000 sx TLW & 300 sx C1 C	
5 1/2"	14, 15.5, 17#	8100"	7 7/8"	475 sx C1 C	
	K-55				

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	7527	7495

31. Perforation Record (Interval, size and number)

7607-7613', 6' - 12 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8042-56'	Sqzd w/50 sx C1 H
7814-24'	Sqzd w/42 sx C1 H
7607-13'	Trtd w/1800 gas 15% NEEF acid

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
3-17-82		flowing				producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5-11-82	24	14/64"		16	214	3	13.375
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
100						48.7	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

sold

Test Witnessed By

Don Thorp

35. List of Attachments

Logs furnished direct by Schlumberger

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

W. J. Mueller

TITLE Senior Engineering Specialist DATE 5-24-82

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Division not later than 26 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, Items 79 through 83 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy Sustler 1884	T. Canyon Bough C 7564	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn Cisco 7693	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atok Detrital 7790	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2055	T. Miss Fusselman 7820	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devo GR Wash 8040	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3080	T. Simpson	T. Gallup	T. Ignacio Quar
T. Glorieta 4340	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Elinebry	T. Gr. Wash	T. Morrison	T.
T. Tubbs sand 5740	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo shale 6496	T. Bone Springs	T. Wingate	T.
T. Brown Dolomite 7051	T.	T. Chinle	T.
T. Hueco 7128	T.	T. Permian	T.
xxxx xxxxxx Todd 7210	T.	T. Penn. "A"	T.
T. Cimco (Bough C)			
3 Brothers 7436			

OIL OR GAS SANDS OR ZONES

No. 1, from - to	No. 4, from - to
No. 2, from - to	No. 5, from - to
No. 3, from - to	No. 6, from - to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from - to	feet
No. 2, from - to	feet
No. 3, from - to	feet
No. 4, from - to	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	355	355	Surface sand & caliche				
355	1410	1055	Redbed				
1410	1584	174	Redbed & anhydrite				
1584	1615	31	Redbed				
1615	3070	1455	Redbed				
3070	6709	3639	salt & anhydrite				
6709	7374	665	abo shale				
7374	7595	221	dolomite & shale				
7595	7990	395	shale				
7990	8118	112	shale & dolomite				
8118	8130	12	Granite Wash				
	8130		Total depth				

RECEIVED

MAY 24 1967

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form 1-1982
Replaces OCS-1
Effective 1-1-85

All distances must be from the outer boundaries of the Section

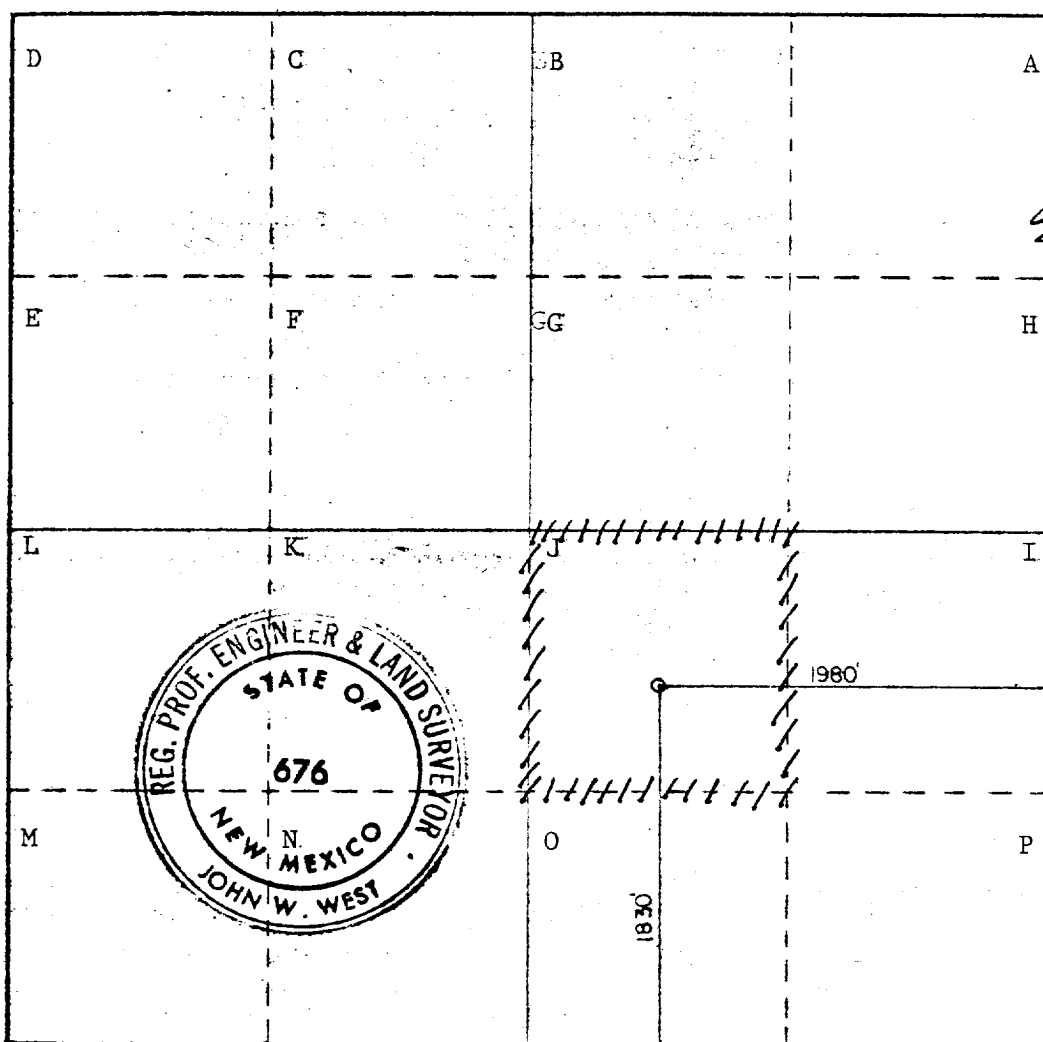
Phillips Petroleum Co.		Lambirth A		6
J	30	5 South	32 East	Roosevelt Co., N.M.
1830 feet from the South		1980 feet from the East		
4376.1	Peterson	S. Penn	40	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes" type of consolidation _____

If answer is "no" list the owners and tract descriptions which have actually been consolidated (on reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

W.J. Mueller
Name

Senior Engineering Specialist
Position

Phillips Petroleum Company
Company

May 20, 1982
Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
12-1-1980

Registered Professional Engineer
and/or Land Surveyor

John W. West
Certificate No. JOHN W. WEST 676
PATRICK A. ROMERO 6663
Ronald J. Eidson 3239

