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REPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

API No. 30-041-20584

Operator Phillips Petroleum Company	
Address Room 401, 4001 Penbrook, Odessa, TX 79762	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner.

I. DESCRIPTION OF WELL AND LEASE

Lease Name Lambirth-A	Well No. 6	Pool Name, including Formation Peterson, S. Penn, Assoc.	Kind of Lease State, Federal or Fee	Lease No. ---
Location Unit Letter: J, 1830 Feet From The south Line and 1980 Feet From The east Line of Section 30 Township 5-S Range 33-E, NMFM, Roosevelt County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, TX 79762					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Cities Service Company	Address (Give address to which approved copy of this form is to be sent) Box 300, Tulsa, OK 74102					
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 31	Twp. 5-S	Rge. 33-E	Is gas actually connected? Yes	When 5-11-82

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Resrv.	Diff. Resrv.
Date Spudded 12-5-81	Date Compl. Ready to Prod. 3-16-82		Total Depth 8130'		P.B.T.D. 7735'			
Elevations (DF, RKB, RT, GR, etc.) 4378' GR	Name of Producing Formation Penn		Top Oil/Gas Pay 7128'		Tubing Depth 7527'			
Perforations 7607-7613'					Depth Casing Shoe 8100'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2"	13-3/8"		355'		300 sx Class "C"			
11"	8-5/8"		3454'		2000 sx TLW & 300 sx Class "C"			
7-7/8"	5-1/2"		8100'		475 sx Class "C"			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

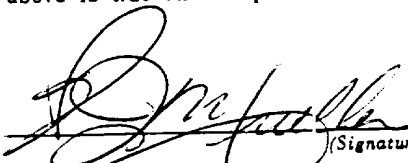
Date First New Oil Run To Tanks 3-17-82	Date of Test 5-11-82	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hrs	Tubing Pressure 425#	Casing Pressure	Choke Size 14/64"
Actual Prod. During Test	Oil-Bbls. 16	Water-Bbls. 3	Gas-MCF 214

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.,	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
W.J. Mueller  
(Signature)  
Senior Engineering Specialist  
(Title)  
May 26, 1982  
(Date)

OIL CONSERVATION COMMISSION

APPROVED MAY 27 1982  
ORIGINAL SIGNED BY  
JERRY SEXTON  
TITLE DISTRICT 1 SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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# INCLINATION REPORT

PHILLIPS PETROLEUM COMPANY  
4001 Perbrook  
Odessa, Texas 79762


Lambrith "A" No. 6, Roosevelt County, New Mexico.

<u>Measured Depth</u>	<u>Course Length</u>	<u>Angle of Inclination</u>	<u>Displacement Per Hundred Feet</u>	<u>Course Displacement</u>	<u>Accumulative Displacement</u>
355	3.55	1.25	2.19	7.77	7.77
843	4.88	0.75	1.31	6.39	14.16
1,339	4.96	0.75	1.31	6.50	20.66
1,830	4.91	1.00	1.75	8.59	29.25
1,880	0.50	0.75	1.31	0.66	29.91
2,355	4.75	0.75	1.31	6.22	36.13
2,749	3.94	1.00	1.75	6.90	43.03
3,281	5.32	0.75	1.31	6.97	50.00
3,500	2.19	0.50	0.88	1.93	51.93
4,004	5.04	0.75	1.31	6.60	58.53
4,498	4.94	0.75	1.31	5.47	65.00
4,992	4.94	1.00	1.75	8.65	73.65
5,483	4.91	0.75	1.31	6.43	80.08
5,982	4.99	0.75	1.31	6.54	86.62
6,446	4.64	0.75	1.31	6.08	92.70
6,507	0.61	0.75	1.31	0.80	93.50
6,999	4.92	1.00	1.75	8.61	102.11
7,470	4.71	1.00	1.75	8.24	110.35
7,584	1.14	1.00	1.75	2.00	112.35
8,130	5.46	1.00	1.75	9.56	121.91

Accumulative total displacement of well bore at total depth of 8,130 feet = 121.91 feet.

## INCLINATION DATA CERTIFICATION AND OPERATOR CERTIFICATION

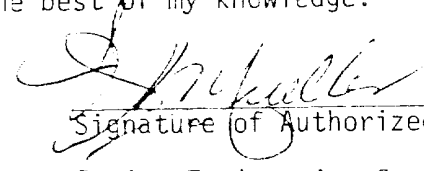
I declare that I am authorized to make this certification, that I have personal knowledge of the inclination data and facts placed on both sides of this form and that such data and facts are true, correct and complete to the best of my knowledge.

  
Signature of Authorized Representative

JERRY W. FOWLER, Drilling Supt.  
Name of Person and Title

RIGCO, INC.  
Name of Company

Telephone: (806) 894-7355

  
Signature of Authorized Representative

Senior Engineering Specialist  
Name of Person and Title

PHILLIPS PETROLEUM COMPANY  
Operator

Telephone: 367-1257 (McLemore)

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