

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

API No. 30-041-20584

5a. Indicate Type of Lease	
State ☒	Fee ☐

5. State Oil & Gas Lease No.
NA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name ---
2. Name of Operator Phillips Petroleum Company	8. Farm or Lease Name Lambirth -A
3. Address of Operator Room 401, 4001 Penbrook, Odessa, Texas 79762	9. Well No. 6
4. Location of Well UNIT LETTER <u>J</u> <u>1830</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>30</u> TOWNSHIP <u>5-S</u> RANGE <u>33-E</u> NMPM.	10. Field and Pool, or Wildcat Peterson, S. Fusselman
11. Elevation (Show whether DF, RT, GR, etc.) 4378' Gr.	12. County Roosevelt

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☒	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☒	
		OTHER <u>Total Depth</u> ☒	

11. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-5,6-81: MI & RU Rigco Spudded 17-1/2" hole; Set 9' jts of 13-3/8", 48#, H-40, ST&C csg. at 355'. Circd 1/2 Hr. Howco cmtd w/600 sx Class "C" w/2% CaCl, 1/4#/sx Flocele. Circd 180 sx cnt.

12-7-81: Tstd BOP 1,000 # for 30 min, OK.

12-8 thru Drlg. TD'd hole 12-13-81.

13-81

12-14-81: Set 80 jts of 8-5/8" 24#, K-55, ST&C csg. at 3454: Circd 1/2 Hr, Howco cmtd w/2000 sx of TLW w/10% DD & 7-1/2"/sx salt followed by 300 sx Class "C" w/2% CaCl. Circd 124 sx.

12-16-81: Tested BOP to 1000#, for 30 mins, OK

12-17 thru

1-04-82: Drlg.

1-5,6,7-82: Working on stuck pipe.

1-8 thru

10-82: Thawing out rig.

1-11-82: MO RR. Air line burstd while thawing out rig.

1-12 thru

17-82: WO new rig. (over)

BOP Equip: Series 900, 3000 # WP, double, w/l set pipe rams, 1 set blind rams, manually operated

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W.J. Mueller TITLE Sr. Engr. Specialist DATE 2-8-82

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

1-18-82: MI & RU New rig.
1-19 thru
28-82: Drlg.
1-29, 30,
31-82: TD'd hole @ 5:00 p.m. Logging. Schlumberger ran DLL, R_{xo}-Cal-GR/Cal from TD to surface.
2-1-82: Logging. Schlumberger ran FCC, FDC, CNL, NGT, GR/Cal from TD to 3400'.
2-2-82: Set 8 jts of 5-1/2", 15-1/2#, K-55, ST&C csg, 16 jts of 17#, K-55, ST&C, 56 jts of 5-1/2", 15-1/2#, K-55, ST&C, 89 jts of 14-1/2#, K-55, ST&C, 20 jts, 5-1/2", 20#, K-55, ST&C csg @ 8100'. Circd 1/2 hr. Howco cmt'd w/75 sx Class "C" w/40% DD followed by 400 sx Class "C" w/0.2/10% of LWL. Displaced w/10% acetic acid & 175 BFW. Max press 1400#, Bmpd plug w/2000#. PD @ 5:00 a.m. 2-3-82. Csg rotated @ 18 RPM. Cut off & ND. RR @ 2:00 p.m. 2-3-82. Dropped until further work resumes. Prep to complete.

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