

30-041

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

API No.

5A. Indicate Type of Lease	
STATE ☒	FEE ☒

5. State Oil & Gas Lease No.

NA

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL ☒ DEEPEN ☐ PLUG BACK ☐		7. Unit Agreement Name ---
1b. Type of Well OIL WELL ☒ GAS WELL ☐ OTHER ☐		8. Farm or Lease Name Lambirth-A
2. Name of Operator Phillips Petroleum Company		9. Well No. 6
3. Address of Operator Room 401, 4001 Penbrook St., Odessa, TX 79762		10. Field and Pool, or Wildcat Peterson, S. Fusselman
4. Location of Well UNIT LETTER <u>J</u> LOCATED <u>1830</u> FEET FROM THE <u>south</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>30</u> TWP. <u>5-S</u> RGE. <u>33-E</u> NMPM		12. County Roosevelt
19. Proposed Depth 8000'		19A. Formation Fusselman
20. Rotary or C.T. Rotary		21. Elevations (Show whether D.C., RI, etc.) 4376.1 GR (Unprepared)
21A. Kind & Status Plug. Bond Blanket		21B. Drilling Contractor Advise later
22. Approx. Date Work will start Upon Approval		

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48#	350'	400 sxs C1 "C" w/2% CaCl ₂	circ to surface.
11"	8-5/8"	24#	3500'	suff. TLW w/7.5#/sx salt, 10% (DD, followed w/300 sxs C1 "C" w/2% CaCl ₂	circ to surface)
7-7/8"	5-1/2"	17#, 15.5#, 14#	8000'	suff. C1 "C" w/40% DD, followed w/400 sxs C1 "C" to approx 6500' (top of Ab	Run temp surv to loc TOC.

Use mud additives as required for control.

APPROVAL VALID FOR 180 DAYS
 EXPIRATION DATE 9/12/81
 ONLY FOR THE ORIGINAL

BOP: Series 900, 3000# WP, (Figure 6 schematic attached.)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTION ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller Title Sr. Engr's Specialist

Date March 10, 1981

(This space for State Use)
 APPROVED BY Leslie V. Clements TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

N. MEXICO OIL CONSERVATION COMMISS
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
 Supersedes C-128
 Effective 1-1-65

All distances must be from the outer boundaries of the Section

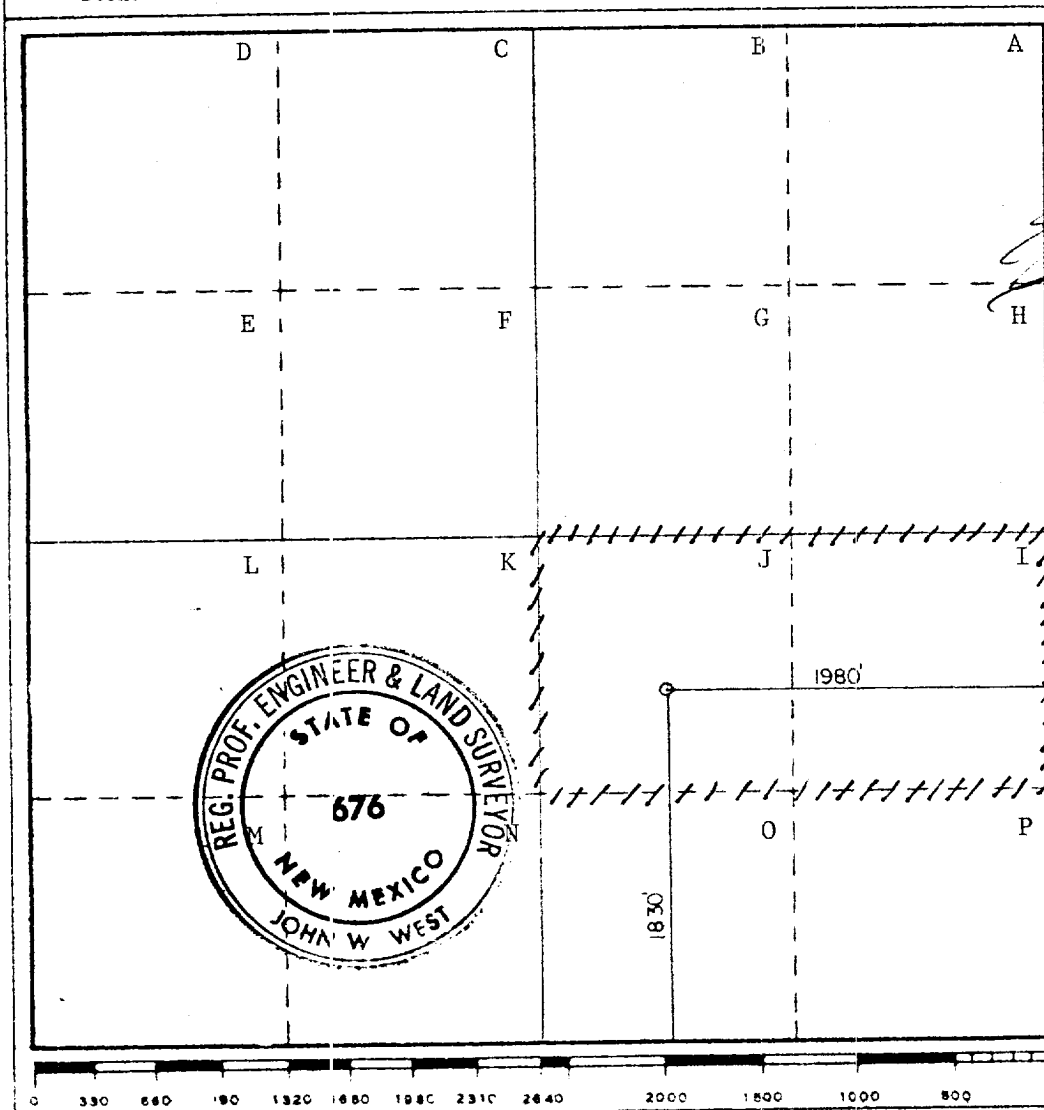
Operator Phillips Petroleum Co.			Lease Lambirth A		Well No. 6
Unit Letter J	Section 30	Township 5 South	Range 33 East	County Roosevelt Co. N.M.	
Actual Footage Location of Well: 1830 feet from the South line and 1980 feet from the East line					
Ground Level Elev. 4376.1	Producing Formation Fusselman	Pool South Peterson Fusselman		Dedicated Acreage: 80 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

[Signature]
 Name

W. J. Mueller

Position

Senior Engineering Specialist

Company

Phillips Petroleum Company

Date

December 4, 1980

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

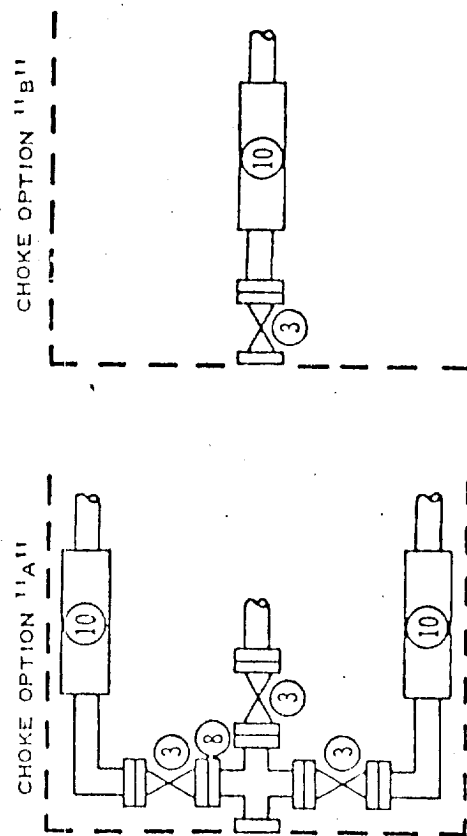
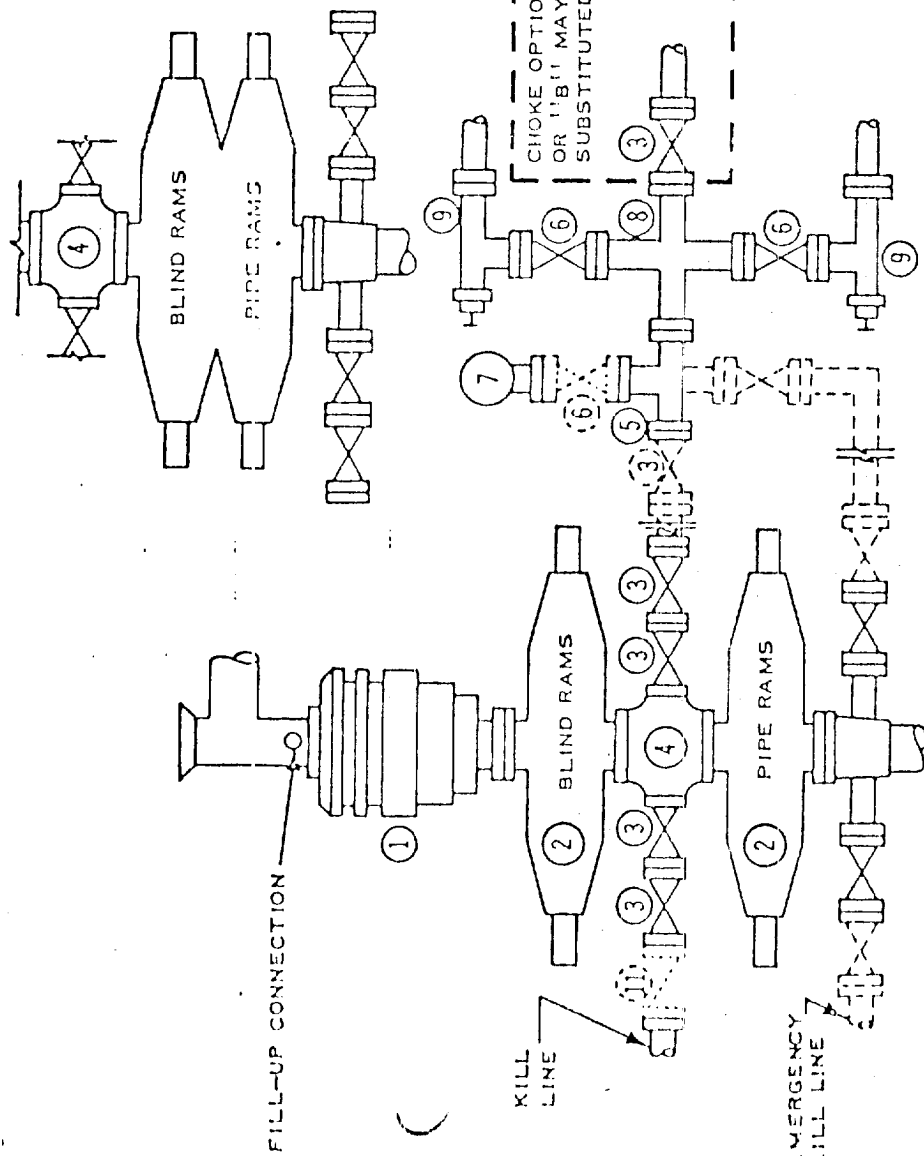
Date Surveyed

12-1-1980

Registered Professional Engineer and/or Land Surveyor

[Signature]
 Certificate No. **JOHN W. WEST 676**
PATRICK A. ROMERO 8863
Ronald J. Eidson 3239

DOUBLE PREVENTER OPTION



- ① SER. 900 HYDRIL 1" GK 1"
- ② SER. 900 RAM-TYPE BOP
- ③ 3" SER. 900 VALVE
- ④ SER. 900 DRILLING SPOOL
- ⑤ 3" SER. 900 X 2" SER. 900 STEEL TEE
- ⑥ 2" SER. 900 VALVE
- ⑦ 2" MUD PRESSURE GAUGE
- ⑧ 3" SER. 900 X 2" SER. 900 STEEL CROSS
- ⑨ 2" SER. 900 ADJ. CHOKE
- ⑩ HYDRAULIC CHOKE, 2500 PSI WP OR BETTER
- ⑪ 3" SER. 900 CHECK VALVE

NOTES:

1. 3000 PSI WP OR BETTER CLAMP HUBS MAY BE SUBSTITUTED FOR FLANGES
2. ONE ADJUSTABLE CHOKE MAY BE REPLACED WITH A POSITIVE CHOKE
3. VALVES MAY BE EITHER HAND OR POWER OPERATED BUT, IF POWER OPERATED, THE VALVES FLANGED TO THE BOP RUN MUST BE CAPABLE OF BEING OPENED AND CLOSED MANUALLY OR CLOSE ON POWER FAILURE AND BE CAPABLE OF BEING OPENED MANUALLY

..... OPTIONAL EQUIPMENT

PHILLIPS PETROLEUM COMPANY
3000 PSI WORKING PRESSURE
BLOWOUT PREVENTER HOOK-UP
(SERIES 900 FLANGES OR BETTER)

RECEIVED

MAR 11 1981

DEPT. OF JUSTICE

68-51-9
787

473