DISTRICT I

PO Box 1980, Hobbs, NM 88241-1980

DISTRICT II

811 South First, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

STATE OF NEW MEXICO

Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on Back Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

__ AMENDED REPORT

RFOI				ND ALITE		I TO TRA	NSPORT	
			VARLE A	ND AUT	ORIZATION	2	OGKID Number	
Operator Name and Address Secondary Oil Corporation						148869		
P. O. Box	708				0		ason for Filing Code ctive March	
Marble Falls	s, Texas	78654	5.	Pool Name	\	300_2	6. Pool (
4. API Number	Tomahawk San Andres			59469				
30-041-20585	8. Property Name				9. Well Number			
017857			С	one Fede	ral			#31-Y
. 10. Surface Lox	cation							
UL or Lot No. Section	Township	Range	Lot Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
C 19	7S	32E		720	North_	1781	West	Roosevelt
11. Bottom Ho	le Location	l						
UL or Lot No Section	Township	Range	Lot Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
12. Lse Code 13. Producing M	1ethod Code	14. Gas Cor	nection Date	15. C-129 Pe	ermit Number	16. C-129 E	ffective Date	17. C-129 Exp Date
FP	,							
II. Oil and Gas Transpo	orters					y		
18. Transporter	19. Transpor			20. POD		21. O/G	22. POD ULSTR Location and Description	
ogrid 149410 Ada Cruc	and Add de Oil Co							
P. O. Bo		, , ,		1955110 O		0	0 40 70 005	
Houston,	Texas 7	7001				C-19-7S-32E		
			ļ					
V. Produced Water					non III omn	Location and De	scription	
23. POD					24. POD ULSTR			
23. POD	ata		1		24. PODULSTR			
23. POD	ata 26. Read	y Date		27. TD	24. POD OLSTR	вто	29. Perfo	
V. Well Completion Da	26. Ready	Date Casing & Tubin	g Size	27. TD		вто		
V. Well Completion Da 25. Spud Date	26. Ready		g Size	27. TD	28. P	BTD	29. Perfo	
V. Well Completion Da 25. Spud Date	26. Ready		g Size	27. TD	28. P	BTD	29. Perfo	
V. Well Completion Da 25. Spud Date	26. Ready		g Size	27. TD	28. P	BTD	29. Perfo	
V. Well Completion Da 25. Spud Date	26. Ready		g Size	27. TD	28. P	BTD	29. Perfo	
V. Well Completion Da 25. Spud Date 30. Hole Size	26. Ready		g Size	27. TD	28. P	BTD	29. Perfo	Cement
V. Well Completion Da 25. Spud Date 30. Hole Size	26. Ready			27. TD	28. P 32. Depth Set	BTD Length	29. Perfo	c 39. Csg. Pressur
V. Well Completion Da 25. Spud Date 30. Hole Size VI. Well Test Data	26. Ready 31.	Casing & Tubin	36.		28. P 32. Depth Set	Length	29. Perfo	Cement
V. Well Completion Da 25. Spud Date 30. Hole Size VI. Well Test Data 34. Date New Oil 40. Choke Size	26. Ready 31. 35. Gas I	Casing & Tubin	36. 42 sion have been	Test Date	28. P 32. Depth Set 37. Test 43.	. Length	29. Perfo	c 39. Csg. Pressur
V. Well Completion Da 25. Spud Date 30. Hole Size VI. Well Test Data 34. Date New Oil 40. Choke Size	26. Ready 31. 35. Gas I 41. les of the Oil C mation given abo	Casing & Tubin	36. 42 sion have been	Test Date	28. P 32. Depth Set 37. Test 43.	Length Gas ERVATION	29. Perfo	e 39. Csg. Pressur 45. Test Metho
V. Well Completion Da 25. Spud Date 30. Hole Size VI. Well Test Data 34. Date New Oil 40. Choke Size 46. I hereby certify that the rul complied with and that the inforbest of my knowledge and belief.	26. Ready 31. 35. Gas I 41. les of the Oil C mation given abo	Casing & Tubin	36. 42 sion have been	Test Date	32. Depth Set 37. Test 43. OIL CONS ORIGINA	Length Gas ERVATION	29. Performance of the second	e 39. Csg. Pressur 45. Test Metho
V. Well Completion Da 25. Spud Date 30. Hole Size VI. Well Test Data 34. Date New Oil 40. Choke Size 46. I hereby certify that the rul complied with and that the inforbest of my knowledge and belief. Signature:	35. Gas I 41. les of the Oil C mation given ab	Casing & Tubin	36. 42 sion have been	Test Date	28. P 32. Depth Set 37. Test 43. OIL CONS ORIGINA	ERVATION USIGNED B	29. Performance of the second	e 39. Csg. Pressur 45. Test Metho
V. Well Completion Da 25. Spud Date 30. Hole Size VI. Well Test Data 34. Date New Oil 40. Choke Size 46. I hereby certify that the rul complied with and that the inforbest of my knowledge and belief. Signature: Carol J. C	35. Gas I 41. les of the Oil C mation given ab	Casing & Tubin	36. 42 sion have been	Test Date . Water Approved By:	32. Depth Set 37. Test 43. OIL CONS ORIGINA	ERVATION USIGNED B	29. Performance of the second	e 39. Csg. Pressur 45. Test Metho
V. Well Completion Da 25. Spud Date 30. Hole Size VI. Well Test Data 34. Date New Oil 40. Choke Size 46. I hereby certify that the rul complied with and that the inforbest of my knowledge and belief. Signature: Printed name: Carol J. (Carol	35. Gas I 41. les of the Oil C mation given ab Garcia	Casing & Tubin Delivery Date Oil Conservation Divisore is true and of	36. 42 sion have been complete to the	Test Date . Water Approved By: Title: Approval Date	28. P 32. Depth Set 37. Test 43. OIL CONS ORIGINA	ERVATION USIGNED B	29. Performance of the second	e 39. Csg. Pressur 45. Test Metho
V. Well Completion Da 25. Spud Date 30. Hole Size VI. Well Test Data 34. Date New Oil 40. Choke Size 46. I hereby certify that the rul complied with and that the inforbest of my knowledge and belief. Signature: Printed name: Carol J. (Title: Agent	35. Gas I 41. les of the Oil C mation given ab Garcia	Casing & Tubin Delivery Date Oil Conservation Divisore is true and of	36. 42 sion have been complete to the	Test Date . Water Approved By: Title: Approval Date	28. P 32. Depth Set 37. Test 43. OIL CONS ORIGINA	ERVATION USIGNED B	29. Performance of the second	e 39. Csg. Pressur 45. Test Metho