Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	TO	TRANS	SPOF	RT OIL A	TAN DN	URAL GAS	<u> </u>				
nior		11.17.1140			····		Well Ari		05		
ator Murnhy Operating	Operating Corporation					30-041-20585					
						05/5					
P. O. Box 2545,	Roswel	<u>1, Ne</u>	w M	<u>exico</u>	8820	2 – 2 5 4 5 t (Please explain	,1 ,				
son(s) for Filing (Check proper box)						•			_		
w Well		ange in Tra		1 61:	Change	effecti	ve April	. 1, 199	2		
combienon =	Oil Casinghead C			ıe 🗍							
ange in Operation —	Campnead	<u> </u>									
nange of operator give name address of previous operator											
DESCRIPTION OF WELL A	ND LEAS	E							I as	se No.	
ate Name	! ALEITAO: LOOK testing and and				Formation	1 1	Kind of			5019	
Cone Federal		31-Y		Tomaha	wk San	Andres	Inna			<u> </u>	
cation	700			1	North.	1781	East	From The	West	Line	
Unit LetterC	: 720 Feet From The NO				Lin	orth Line and 1781 Feet F					
10 1	7 S	7 South Range 32 Eas				, NMPM, Roo			sevelt <u>County</u>		
Section 19 Township											
. DESIGNATION OF TRANS	PORTER	OF OIL	AND	NATUR	LAL GAS	ve address to wh		of this fo	em is to he ser	u)	
ame of Authorized Transporter of Oil	م استما	I COULDERING	••• [ne address to wh	E C Door	. о <i>ру од 11</i> 1230 - ос Т	7902	9	
Petro Source Par		, Ltd	·		P. O.	Box 13.	ich approved	copy of this fo			
ame of Authorized Transporter of Casingl	head Gas		or Dry (J25 []	Vomess (O)	ra Weed 533 IV 1971					
	Unit Sec. Twp. Rge.			Is gas actually connected? When?			,				
well produces oil or liquids, we location of tanks.	Δ Ι	31 İ	7S	32E	VENT	<u>ed</u>	1				
this production is commingled with that f	rom any othe	r lease or po	ool, giv	e commingli	ing order nun	nber:					
V. COMPLETION DATA	·							Dhua Daok	Same Res'v	Diff Res'v	
		Oil Well	0	as Well	New Well	Workover	Deepen	I Flug Dack			
Designate Type of Completion	- (X)	Produito	Dend.		Total Depth		l	P.B.T.D.	<u> </u>		
Pale Spudded	Spudded Date Compl. Ready to Prod.										
OF DED DE CR 46	Name of Pr	oducing For	mation		Top Oil/Ga	Top Oil/Gas Pay			Tubing Depth		
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation				<u> </u>			Depth Casii	o Shoe			
erforations								Depui Casii	ag Siloc		
					CT1 (T1 T	THE RECOR	<u> </u>	<u>.!</u>			
	T	UBING,	CASI	NG AND	CEMENI	TNG RECOR	<u> </u>		SACKS CEN	ENT	
HOLE SIZE	CAS	SING & TU	BING	SIZE	 	DET THOSE					
	 				-						
V. TEST DATA AND REQUE	ST FOR A	LLOW	ABLE				llaumhla for th	ie denth or be	for full 24 ho	urs.)	
OIL WELL (Test must be after	recovery of to	otal volume	of load	oil and mus	Producing	Method (Flow,)	pump, gas lift,	eic.)	· /- /		
Date First New Oil Run To Tank	Date of Te	st			Tromeing	11102100 (1. 14. 17)	,,,,				
·	Tubing Pressure			Casing Pressure			Choke Size				
the set of Tark	Tuoing Pressure						Gas- MCF				
Length of Test								ORD- IVICA			
	Oil - Bbis	<u> </u>			Water - B	bls.		Gas- Mc			
Actual Prod. During Test	Oil - Bbls				Water - B	bls.		Gas- Mc			
Actual Prod. During Test	Oil - Bbls	•							Condensate		
Actual Prod. During Test GAS WELL	Oil - Bbls					bls.			f Condensate		
Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	Length of	Test			Bbls. Con	idensate/MMCF					
Actual Prod. During Test GAS WELL	Length of		ut-in)		Bbls. Con			Gravity o			
Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.)	Length of	Test ressure (Shi			Bbls. Con	ndensate/MMCF ressure (Shut-in)		Gravity o	ze		
Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI OPER ATOR CERTIFI	Length of Tubing P	Test ressure (Shi	PLIA	NCE	Bbls. Con	ndensate/MMCF ressure (Shut-in)		Gravity o		ION	
Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFI	Length of Tubing P	Test ressure (Shu F COM	PLIA	l	Bbls. Con	ndensate/MMCF ressure (Shua-in)	ONSER'	Gravity of Choke Si	v DIVIS	ION	
Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFI 1 hereby certify that the rules and reg	Length of Tubing P	Test ressure (Shi	PLIA ervation	l	Bbls. Con	ndensate/MMCF ressure (Shua-in)	ONSER'	Gravity of Choke Si	v DIVIS	ION	
Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFI	Length of Tubing P	Test ressure (Shi	PLIA ervation	l	Bbls. Con	odensate/MMCF ressure (Shut-in) OIL CC	ONSER'	Choke Si VATION	N DIVIS		
Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFI I hereby certify that the rules and reg	Length of Tubing P	Test ressure (Shi	PLIA ervation	l	Bbls. Cor	odensate/MMCF ressure (Shut-in) OIL CC	ONSER'	Choke Si VATION	N DIVIS		
Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFI I hereby certify that the rules and reg Division have been complied with as is true and complete to the best of m	Length of Tubing P CATE O gulations of the did that the inferse knowledge	Test ressure (Shi F COM the Oil Constormation grand belief.	PLIA ervation iven abo	ove	Bbla. Cor	odensate/MMCF ressure (Shut-in) OIL CC	ONSER'	Choke Si VATION	v DIVIS		
Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFI I hereby certify that the rules and reg Division have been complied with as is true and complete to the best of m Signature Carol J. Garci	Length of Tubing P CATE O gulations of the did that the inferse knowledge	Test ressure (Shi F COM the Oil Constormation grand belief.	PLIA ervation iven abo	Analy	Bbla. Cox	OIL CC	Ved	Gravity of Choke Si	N DIVIS		
Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFI I hereby certify that the rules and reg Division have been complied with as is true and complete to the best of m	Length of Tubing P CATE O gulations of the dut the inference of the control of t	F COM The Oil Construction grand belief.	PLIA ervation iven about on Titl	Analy	Bbla. Cox	odensate/MMCF ressure (Shut-in) OIL CC	Ved	Gravity of Choke Si	N DIVIS		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.