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CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Energy Reserves Group, Inc.	8. Farm or Lease Name Radcliff
3. Address of Operator P. O. Drawer 2437, Midland, Texas	9. Well No. 1
4. Location of Well UNIT LETTER E 1980 FEET FROM THE N LINE AND 660 FEET FROM THE W LINE, SECTION 30 TOWNSHIP 5-S RANGE 33-E NMPM.	10. Field and Pool, or Whitcat S. Peterson Penn. Asso
15. Elevation (Show whether DF, RT, GR, etc.) 4387.1 GL	12. County Roosevelt

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU 11/9/83.  
Left 12' of 2 3/8" N-80 tbg., Baker TAC, & tapped Bull plug in hole. Suspect collapsed 4 1/2" casing. TOF @ 5108'. Also have tbg. cutter in fish. Washed back in hole to 5090' & spotted 25 sx plug. Found 8 5/8" casing collapsed on 4 1/2" casing just below slips. Tag cmt plug @ 4769'. Spot 25 sx plug @ 4400' (calc. top @ 4033'). Spot 25 sx plug @ 3350' (Calc. top @ 2983') & 25 sx plug @ 1800' (calc. top @ 1433'). Perf 4 shots @ 380'. Pump 90 sx cmt dwn 4 1/2" csg. & circ to surface. All cmt used in well was class "C" @ 15#/gal. Finished P&A 12/21/83 (SD 35 days to replace pulling unit motor).

NOTE: No casing was pulled.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R.L. Robertson TITLE Production Engineer III DATE 12/29/83

APPROVED BY Original signed by TITLE OIL & GAS INSPECTOR DATE FEB 29 1984  
CONDITIONS OF APPROVAL, IF ANY: Paul Kautz