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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NATIONAL OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form OCM-1
Supersedes OCM-1 and OCM-2
Effective 1-1-65

I.

Operator

Energy Reserves Group, Inc.

Address

P. O. Drawer 2437, Midland, TX 79702

Reason(s) for filing (Check proper box)

New Well ☐

Recompletion ☐

Change in Ownership ☐

Change in Transporter of:

Oil ☐

Casinghead Gas ☐

Dry Gas ☐

Condensate ☐

Other (Please explain)

Date Gas Sales Line Connected
Added Transporter F/Condensate

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Radcliff	1	South Peterson/Cisco	State, Federal or Fee Fee	
Location				
Unit Letter	E	1980	Feet From The North	Line and 660
Line of Section		30	Township	5-S
Range		33-E	NMPM,	Roosevelt
County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)					
Phillips Petroleum Co. - Trucks	4001 Penbrook, Odessa, TX 79762					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)					
Warren Petroleum Company	P. O. Box 1589, Tulsa, OK 74102					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Range	Is gas actually connected?	When
	E	30	5-S	33-E	yes	12-5-81

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Rest'v.	Diff. Rest'v.
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
4-14-81	5-29-81	8100	7818					
Elevations (D.F., RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
4387.1 GR	Cisco	7626	7625					
Perforations	Depth Casing Shoe							
7647-58; 7664-70 & 7758-60	8100							
TUBING, CASING, AND CEMENTING RECORD								
POLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17 1/2	13 3/8	373	350					
11	9 5/8	3303	1200					
7 7/8	4 1/2	8100	500					
	2 3/8	7625	-					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Boils. Condensate/MCF	Gravity of Condensate
Flowing Wellhead (gpm, lbf, etc.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Jack Calote
(Signature)

District Clerk

OIL CONSERVATION COMMISSION

APPROVED DEC 17 1981

BY Jerry Sexton
Dist 1, Supv.

This form is to be filed in compliance with RULE 1004.
If this is a request for allowable for a newly drilled or re-completed well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells in new or existing fields.