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LAND OFFICE		
OPERATOR		

Form C-105
Revised 11-80

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL						2. Unit Agreement Lease	
a. TYPE OF COMPLETION OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐ NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						State ☐ Fee ☒ 5. State Oil & Gas Lease No.	
2. Name of Operator						8. Farm or Lease Name	
Energy Reserves Group, Inc.						Radcliff	
3. Address of Operator						9. Well No.	
P. O. Drawer 2437, Midland, Texas 79702						1	
4. Location of Well						10. Field and Pool, or Wildcat	
UNIT LETTER <u>E</u> LOCATED <u>1980</u> FEET FROM THE <u>N</u> LINE AND <u>660</u> FEET FROM						11. Field and Pool, or Wildcat	
THE <u>W</u> LINE OF SEC. <u>30</u> TWP. <u>5-S</u> RGE. <u>33-E</u> S. 1/4						12. County	
15. Date Spudded						19. Elev. Casinghead	
04-14-81		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		4384'	
05-09-81		05-29-81		18. Elevations (DF, RKB, KT, GR, etc.)		4387.1 GR	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	
8100		7818		N/A		0-8100'	
24. Producing Interval(s), of this completion - Top, Bottom, Name						25. Was Directional Survey Made	
7626'-7839' Cisco						No	
26. Type Electric and Other Logs Run						27. Was Well Cored	
Neutron Density, Dual Laterolog						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
13 3/8"	48	373	17 1/2"	350 sax	None		
9 5/8"	24 & 32	3303	11"	1200 sax	None		
4 1/2"	11.6	8100	7 7/8"	500 sax	None		
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2 3/8"	7625	7625
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
7851'-55', 7864'-68', 7870'-73' & 7875'-78' w/1 JSFP (18 Holes)				DEPTH INTERVAL			
7647'-58', 7664'-70', & 7758'-60' w/1 JSFP (22 Holes)				7851'-73'			
				AMOUNT AND KIND MATERIAL USED			
				3000 gal. MOD 202			
				7838			
				CIBP w/20' cement			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
05-30-81		Flowing				Shut-In	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - BBL	Gas - MCF	Water - BBL	Gas - Oil Ratio
06-04-81	3.25	14		0	1361	8	----
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BBL	Gas - MCF	Water - BBL	Oil Gravity - API (Corr.)	
1301	Pkr.		0	1361	59	----	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Vented							
35. List of Attachments							
C-103, C-122, Inclination Report							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>RLA</u>		R. L. Robertson		TITLE <u>Prod. Engr. II</u>		DATE <u>08-07-81</u>	

CONSERVATION DIV

MGF DRILLING COMPANY - MIDLAND

P.O. Box 370

Midland, Texas 79702

915 - 684-7173

INCLINATION REPORT

OPERATOR: Energy Reserves Group, Inc.
P.O. Box 2437
Midland, Texas 79702

LOCATION: Radcliff #1
Roosevelt County, New Mexico

Depth Feet	Inclination Degrees	Depth Feet	Inclination Degrees	Depth Feet	Inclination Degrees
369	1	8100	3/4		
857	3/4				
1348	3/4				
1845	3/4				
2341	1				
2366	1				
2958	1				
3094	1				
3300	1				
3795	1				
4293	1 1/4				
5281	1 1/4				
5775	1 1/4				
6200	1 1/2				
6692	1 1/2				
7190	1 3/4				
7651	1 3/4				

STATE OF TEXAS
COUNTY OF MIDLAND

The undersigned state that he has knowledge of the facts and matter herein set forth and that the same are true and correct.

F.E. Richardson

F.E. Richardson, Operations Manager

SUBSCRIBED AND SWORN TO BEFORE ME this the 3rd day of June, 19 81

My Commission Expires:

October 28, 1982

Gayle Daltor

Notary Public in and for Midland County, Texas.