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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-4401

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Enserch Exploration, Inc.	8. Farm or Lease Name Amoco State
3. Address of Operator P. O. Box 4815, Midland, Texas 79704	9. Well No. 4
4. Location of Well UNIT LETTER <u>0</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>2130</u> FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>4S</u> RANGE <u>33E</u> NMPM.	10. Field and Pool, or Wildcat <i>Person Pool</i>
15. Elevation (Show whether DF, RT, GR, etc.) 4369.2' GR	12. County Roosevelt

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	Completion Operations <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work performed from 9/23/81 to 2/3/82:

Cleaned out to 8119'. Perforated from 8056'-68', .50" size, 12 holes. Acidized w/3600 gallons 15% NE FE HCL acid. Swabbed dry. Perforated 7850'-68', .50" size, 18 holes. Set RBP @ 7950'. Acidized w/6000 gallons 15% NE FE HCL acid. Reset RBP @ 7623' with 15' sand on top of plug. Perforated 4 holes @ 7435' to squeeze. Set cement retainer @ 7420'. Squeezed w/100 sacks Class H cement. Top of cement @ 7130' by temperature survey. Perforated from 7404'-10', .50" size, 7 holes. Acidized w/2000 gallons 15% NE FE HCL acid. Swabbed dry. Reacidized w/6000 gallons MOD-202 acid. Swabbed dry. Set cement retainer at 7350'. Squeezed perforations 7404'-10' w/100 sacks Class H cement. Cleaned back out to RBP @ 7623'. Reset RBP @ 7811'. Perforated from 7730'-36', .50" size, 14 holes. Acidized w/3000 gallons 15% NE FE HCL acid. Swabbed and tested. Perforated from 7692'-97', .50" size, 6 holes. Reset RBP @ 7718'. Acidized w/4200 gallons 15% NE FE HCL acid. Swabbed and tested. Pulled RBP. Ran rods 11/4/81 and waited on pumping unit and electricity until 1/28/82. Pumped and tested well. Ran 24 hour potential test 2/3/82: Pumped 36 barrels oil, 268 barrels water, 11 MCFPD gas, GOR 306/1.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leonard Kersh TITLE Dist. Prod. Manager DATE 2/11/82

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: