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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

filed 9-24-81
Form C-103
Revised 10-1-7

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Enserch Exploration, Inc.	8. Farm or Lease Name Amoco State
3. Address of Operator 1230 River Bend Drive - Suite 136 - Dallas, Texas 75247	9. Well No. 4
4. Location of Well UNIT LETTER <u>0</u> FEET FROM THE <u>South</u> LINE AND <u>2130</u> FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>4-S</u> RANGE <u>33-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4369.2 GR	12. County Roosevelt

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <u>Drill out cement plugs</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled out cement plugs from 0' to 10', 298' to 398', 1956' to 2056', 6465' to 6565', and 7792' to 7800' with an 8-3/4" bit. Ran and cemented 5-1/2", 15.5# and 17.0#, K-55, ST&C production casing at 8219' with 40 barrels of 11.5 ppg SAM-5 spacer; 460 sacks Class "H" + .6% Halad-22A + 6#/sack salt + .75% CRF-2 mixed at 15.9 ppg. Bumped plug at 12:30 PM (MST), 9-22-81. Had full returns. Float held okay. Displaced with 2% KCL. Set slips with 100,000#. Released Republic Rig No. 7 to production department on 9-22-81.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. H. Peoples TITLE Regional Drilling Manager DATE September 24, 1981

Orig. Signed by
Jerry Sexton
Dist. 1, Supr

APPROVED BY _____ TITLE _____ DATE FEB 16 1982

CONDITIONS OF APPROVAL, IF ANY: