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NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form O-175
Revised 1-10-76

1. TYPE OF WELL		OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐		6. Estimate Type of Lease State ☒ Loc ☐	
5. TYPE OF COMPLETION		NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RECVR. ☐ OTHER ☐ P&A		7. Unit Agreement Name	
2. Name of Operator Enserch Exploration, Inc.				8. Farm or Lease Name Amoco State	
3. Address of Operator 1230 River Bend Drive - Suite 136 - Dallas, Texas 75247				9. Well No. 4	
4. Location of Well				10. Field and Pool, or Wildcat Wildcat	
UNIT LETTER <u>0</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>2130</u> FEET FROM				11. County Roosevelt	
THE <u>East</u> LINE OF SEC. <u>16</u> TWP. <u>4-S</u> RGE. <u>33-E</u> NMPM					
15. Date Spudded 5-31-81	16. Date T.D. Reached 7-4-81	17. Date Compl. (Ready to Prod.) P&A on 7-7-81	18. Elevations (DF, FKB, RT, GR, etc.) 4369.2' GR	19. Elev. Casinghead	
20. Total Depth 8248'	21. Plug Back T.D. Surface	22. If Multiple Compl., How Many NA	23. Intervals Drilled By Rotary Tools 0-8248'	Cable Tools None	
24. Producing Intervals(s), of this completion - Top, Bottom, Name None				25. Was Directional Survey Made	
26. Type Electric and Other Logs Run DLL, FDC/CNL				27. Was Well Cored	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	346'	17-1/2"	Cement to Surface	None
9-5/8"	36#	2000'	12-1/4"	Cement to Surface	None
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
30. TUBING RECORD					
31. Perforation Record (Interval, size and numbers)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
33. PRODUCTION					
Date First Production		Production Method (Flowline, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size	Pres'n. Per Test Period	Oil - Bbl.	Gas - MCF
					Water - Bbl.
Flow Taking Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
35. List of Attachments					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>C. H. Peoples</u>		TITLE <u>Regional Drilling Manager</u>		DATE <u>August 31, 1981</u>	